## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA. DAILY REPORT

530 MW

at 6:00

Oil Consumed (PDB):

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10202500 KWHR.

KWHR.

Reporting Date: 5-Sep-09 Till now the maximum generation is: - MW at 4266.5 90-Qu The Summary of Yesterday's ( ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Min Gen. at 3391 MW Day Peak Generation MW 11:00 3580.0 Hour 8:00 Evening Peak Generation MW 4040 MW 4036.5 20:00 Max Generation Hour E.P. Demand (at gen end) 4600.0 MW Hour 20:00 Max Demand 4750 MW Maximum Generation 4187.0 MW Hour 5:00 Shortage 710 MW Total Gen. (MKWH) Load Shed 89.85 92.35% 594 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Import from West grid to East grid :- Maximum - MW a
Water Level of Kaptai Lake at 6:00 A M of 5-Sep-09

MMCFt.

 Water Level of Kaptai Lake at 6:00 A M of
 5-Sep-09

 Ft.(MSL) ,
 Rule curve : 99.92
 Ft.(MSL)

HSD : 417977 Liter FO : 0 Liter

Energy

Energy

 Cost of the Consumed Fuel (PDB):
 Gas
 :
 Tk52,884,822
 Oil
 : Tk16,719,096
 Total
 : Tk69,603,91

## Load Shedding & Other Information

715.53

Export from East grid to West grid :- Maximum

99.66

Actual:

Gas Consumed: Total

Area	Yesterday			Today		
	Actual Shedding (s/s end)			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	MW	fro	to	MW	MW	(On Estimated Demand)
Dhaka	126	(19:00-05:20,	gen. shortage)	1710	143	8%
Chittagong Area	83	(19:00-05:30,	gen. shortage)	506	101	20%
Khulna Area	84	(19:00-05:35,	gen. shortage)	479	96	20%
Rajshahi Area	76	(19:00-05:35,	gen. shortage)	349	70	20%
Comilla Area	23	(19:00-05:35,	gen. shortage)	258	52	20%
Mymensing Area	34	(19:00-05:30,	gen. shortage)	230	45	20%
Sylhet Area	-		0	157	31	20%
Barisal Area	14	(19:00-05:35,	gen. shortage)	85	17	20%
Rangpur Area	31	(19:00-05:35,	gen. shortage)	198	39	20%
Total	471	20	:00	3972	594	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Baghabari GT-2(02/07/09)	
	2) Shajibazar- 2 (13/07/08)	9) Ashuganj CCPP ST (04/09/09)	
	3) Shajibazar-4 (18/10/08)		
	4) Khulna 110 (31/03/09)		
	5) RPCL GT-4 (06/06/09)		
	6) RPCL GT-2 (30/08/10)		
	7) Sikalbaha ST (02/09/09)		

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to gas limitation, Raozan (360 MW), Tongi GT (105 MW), RPCL (105 MW) and HPL (360 MW) were limited to 240 MW, 70 MW, 106 MW, 430 MW and 343 MW respectively.
- c) Due to gas limitation, Shahjibazar 4 & 5, Haripur SBU GT- 3 (32 MW) were under shut down.
- d) Ashuganj CCPP Steam was forced shut down at 14:17 due to generator excitation trip. GT-1 was forced shut down at 14:23 due to problem of damper.
- e) After maintenance, Baghabari WMPL unit -1 was synchronized at 15:29. Again GT-2 was shut down at 01:25 (05/09/09) due to schedule maintenance.
- f) Ghorasal unit 4 tripped at 17:50 showing 'Drum level low'. It is now under maintenance.
- g) Rampura 132 bus -I was under shut down from 09:50 to 12:09 due to installation of capacitor bank by shut compension project.
- h) Haripur Meghnaghat 230 KV line -2 and Jessore 132/33 KV T3 transformers were under NLDC project work from 09:29 to 16:24 and 10:08 to 18:16 respectively.
- i) Hasnabad Aminbazar 230 KV line -1 is under shut down since 08:08 (05/09/09) due to changing of bus conductor at Hasnabad end.
- j) Haripur Meghnaghat 230 KV line -2 and Jessore 132/33 KV T1 transformer are under NLDC project work since 09:06 (05/09/09) and 08:45 (05/09/09) respectively.

So about 471 MW (20:00) of load shed was imposed over the whole (except Sylhet) area of the national grid .

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle