## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date: 24-Oct-17 Till now the maximum generation is:-9507 MW 19:30 Hrs 18-Oct-17 The Summary of Yesterday's Today's Actual Min Gen. & Probable Gen. & Demand 23-Oct-17 Generation & Demand 6650.3 12:00 Evening Peak Generation 9139 0 MW 19:30 Max Generation 9866 мw E.P. Demand (at gen end) : 9139.0 MW 19:30 Max Demand (Evening) : 9700 MW Maximum Generation 9139.0 MW 19:30 Reserve(Generation end) 166 MW Total Gen. (MKWH) System L/ Factor 165.1 75.25% Load Shed EXPORT / IMPORT THROUGH FAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 9:00 7.867 MKWHR -60 MW at Energy Import from West grid to East grid :- Maximum Energy MKWHR. Water Level of Kaptai Lake at 6:00 24-Oct-17 Actual 108 94 Ft.(MSL) Rule curve : 108.20 Ft.( MSL ) Gas Consumed: Total 951.71 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Gas Tk56,361,907 Cost of the Consumed Fuel (PDB+I Tk9,111,007 Tk291,960,476 Total: Tk357,433,389 Coal Load Shedding & Other Information Area Yesterday Today Estimated Shedding (S/S end) Rates of Shedding Estimated Demand (S/S end) MW MW (On Estimated Demand) 0:00 3426 Chittagong Area 0 0:00 1182 0 0% 0% Khulna Area 0 0:00 967 0 0% Rajshahi Area 0 0:00 920 0 Comilla Area 0 0:00 909 0 0% Mymensingh Area 0 0:00 742 0 0% 0% Svlhet Area 313 0 0:00 0 0:00 194 0% Rangpur Area 0 0:00 563 0 0% Total 9216 0 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1 11) Ghorasal Max Nii 2) Kaptai Unit- 5 12) Siddirganj-210 MW ST 3) Khulna ST 1(04/11/14) 13) Ashugani CCPP(North) 4) Ghorasal Unit-2,4,5 14) Ashuganj-5 5) Baghabari 100 MW 15) Sikalbaha-150 MW GT 6) Tongi GT 16) Haripur GT: Unit-1, 2 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Mirpur 132/33 kV T1 transformer was under shut down from 06:48 to 08:39 for red hot maintenance at 132 kV B-phase T-clamp. b) Barisal (Old) 132/33 kV T1 transformer was under shut down from 08:03 to 17:02 for A/M. c) Aminbazar-Kaliakoir 230 kV Ckt-1 w as under shut down from 09:21 to 17:00 for A/M. d) Rampura 132 kV Capacitor bank-1 w as under shut down from 08:40 to 14:39 for A/M. e) Madunaghat-Sikalbaha 132 kV Ckt was under shut down from 07:08 to 16:27 for A/M. f) Kulshi-Halishahor 132 kV Ckt-2 was under shut down from 08:15 to 16:00 for A/M. g) Niamatpur 132/33 kV T2 transformer w as under shut down from 08:10 to 16:50 for A/M. o. Haripur-Shyampur 132 kV Ckt tripped at 11:46 from Haripur end show ing Dist Z1 , Cn and w as About 90 MW power interruption occurred under Shyampur S/S area from 11:46 to 11:51. i) Barisal 132/33 kV T2 transformer tripped at 11:35 from both sides showing O/C and was swit About 50 MV power interruption occurred under Barisal S/S area from 11:35 to 11:38.

- i) Shyampur 132/33 kV T3 transformer tripped at 13:27 from both sides showing O/C & E/F and v About 45 MW power interruption occurred under Shyampur S/S area from 13:27 to 13:45.
- k) Summit Meghnaghat CCPP GT-2 w as synchronized at 13:51.
- I) Shahjibazar-B.Baria 132 kV Ckt-2 was charged at 15:47.
- m) Barisal 132/33 kV T2 transformer tripped at 15:05 from both sides showing O/C and was swi About 57 MW power interruption occurred under Barisal S/S area from 15:05 to 15:06.
- n) Bottail 132/33 kV T1 & T2 transformer w ere under shut down from 18:40 to 18:53 due to flast About 88 MW power interruption occurred under Bottail S/S area . T1 transformer again shut down at 21:08 due to trip Ckt not healthy.

  o) Ashuganj-Sirajganj 230 kV Ckt-1 & 2 w as shut down at 06:17(24/10/17) for development work. from 18:40 to 18:53.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle