POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date :

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Till now the maximum generation is:-		9507 MW	19:30 Hrs on 18-Oct-17			
The Summary of Yesterday's	21-Oct-17	Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation :	3982.0	MW	12:00 Min. Gen. at 7:00 4207 MV			
Evening Peak Generation :	5413.0	MW	21:00 Max Generation : 9851 MV			
E.P. Demand (at gen end):	5413.0	MW	21:00 Max Demand (Evening): 9000 MV			
Maximum Generation :	5413.0	MW	0:00 Reserve(Generation end) 851 MV			
Total Gen. (MKWH) :	103.8	System L/ Factor :	79.93% Load Shed : 0 MV			
	EYPOR	T / IM DODT THROUGH EAST-WEST	NTEPCONNECTOR			

Export from East grid to West grid :- Maximum 60 MW 7.867 MKWHR at 6:00 Energy Import from West grid to East grid :- Maximum MKWHR Energy

Water Level of Kaptai Lake at 6:00 22-Oct-17 Actual 108.76 Ft.(MSL) Rule curve : 108.00

Gas Consumed: Total 705.73 MMCFD. Oil Consumed (PDB):

HSD : FO Liter

Tk33,261,863 Cost of the Consumed Fuel (PDB+I

Tk0

Total : Tk139,782,546

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
MW			MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3213	0	0%
Chittagong Area	0	0:00	1108	0	0%
Khulna Area	0	0:00	901	0	0%
Rajshahi Area	0	0:00	859	0	0%
Comilla Area	0	0:00	855	0	0%
Mymensingh Area	0	0:00	698	0	0%
Sylhet Area	0	0:00	290	0	0%
Barisal Area	0	0:00	182	0	0%
Rangpur Area	0	0:00	529	0	0%
Total	0		8635	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Forced Shut-Down 1) Barapukuria ST: Unit-1

- 2) Kaptai Unit- 5 3) Khulna ST 1(04/11/14) 4) Ghorasal Unit-2,4,5 5) Baghabari 100 MW
- 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST

Ft.(MSL)

: Tk106,520,683

11) Ghorasal Max

14) Ashuganj-5

12) Siddirganj-210 MW ST

13) Barapukuria ST: Unit-2

15) Sikalbaha-150 MW GT

Comments on Power Interruption

16) Haripur GT: Unit-1, 2

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description a) Maniknagar 230/132 kV TR1 tripped at 07:47 from 132 kV side showing without any relay and was

b) Naogaon-Joypurhat 132 kV Ckt tripped at 08:37 showing dist.relay and was switched on at 08:55. About 5 MW power interruption occurred under Joypurhat S/S area from 08:37 to 08:55.

9)Baghabari-71 MW

- c) Comilla (N) 230/132 kV TR-2 tripped at 09:25 from both sides due to OLTC problem and w as switched on
- d) Meghnaghat 450 (MPL) GT-2 tripped at 09:55 due to 230 kV breaker fault and was synchronized at 23:13. e) Tripura-Comila(S) 132 kV Ckt-1 & 2 tripped at 09:57 from S.M.Nagar end due to problem at Palatona About 36 MW power interruption occurred under Comila(S) S/S area station and was switched on at 10:48. from 09:57 to 10:48.
- f) Ishurdi 132/33 kV T2 transformer was under shut down from 11:33 to 12:12 for red hot maintenance.
- g) Tongi 132/33 kV T1 & T2 transformers tripped at 12:47 due to PT burst at 33 kV Savar feeder fault and were switched on at 12:55.
- h) Sylhet 150 MW was synchronized at 16:05.
- i) Kabirpur 132/33 kV T1 & T3 transformers tripped at 14:48 due to CT burst at 33 kV and T1 was switt

from 14:48 to 15:42.

- j) Ashuganj-Sirajganj 230 kV Ckt-1 was shut down at 06:22 (22/10/2017) for development work.
- k) Haripur 360 MW CCPP was shut down at 05:10 (22/10/2017) for FGC filter installation.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle