POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date: 17-Oct-17 Till now the maximum generation is :-9479 MW 21:00 Hrs 7-Jun-17 The Summary of Yesterday's Today's Actual Min Gen. & Probable Gen. & Demand 16-Oct-17 Generation & Demand 12:00 Evening Peak Generation : 9154.0 MW 19:30 Max Generation 10000 мw E.P. Demand (at gen end): Maximum Generation: 9154.0 MW 19:30 Max Demand (Evening) 10000 MW 9190.0 MW 0:00 Reserve(Generation end) MW 0 System L/ Factor Total Gen. (MKWH) 200.6 90.95% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 17:00 7.867 MKWHR -90 MW at Energy Import from West grid to East grid :- Maximum MKWHR. Energy Water Level of Kaptai Lake at 6:00 17-Oct-17 Actual : 108.49 Ft.(MSL) Rule curve : 107.50 Ft.(MSL) Gas Consumed : Total 1040.69 MMCFD. Oil Consumed (PDB): HSD FO Liter Tk64,173,535 Cost of the Consumed Fuel (PDB+I Gas Coal Tk8,906,268 : Tk475,591,803 Total : Tk548,671,605 Load Shedding & Other Information Area Yesterday Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) 3524 Dhaka Chittagong Area 0 0:00 1216 0 0% 0% Khulna Area 0 0:00 998 0 Rajshahi Area 0% 0 0:00 0 Comilla Area 0:00 934 0% Mymensingh Area 0 0:00 763 0 0% 0% Svlhet Area 323 0 0:00 0 Barisal Area 0:00 Rangpur Area 0 0:00 578 0 0% Total 9482 0 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Bhola-225 MW ST 10) Ashuganj#2 2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2014) Nil 11) Ghorasal Max 12) Siddirganj-210 MW ST 4) Ghorasal Unit-2,4 13) Barapukuria ST: Unit-1 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 08:36 to 17:29 for development work. b) Kallyanpur-Lalbag 132 kV Ckt-1 was under shut down from 08:40 to 14:36 for maintenance work c) Sirajganj-Bogra 230 kV Ckt-1 w as under shut down from 10:30 to 12:18 for red hot maintenance at Sirajganj end. d)Khulshi-Halishahar 132 kV Ckt-1 was under shut down from 08:54 to 15:18 for maintenance work. e) Kaliakoir-Bibiyana 400 kV Ckt-1 was under shut down from 09:22 to 18:06 for development work.

- f) Ghorasal Unit-7 tripped at 10:28 due to tripping of GBC.
- g) HVDC Bheramara Khulna(S) 230 kV Ckt tripped at 13:09 showing E/F relay and was switched on at 13:43.
 h) Ashuganj South 450 MW ST tripped at 22:14 due to feed pump problem and was synchronized at 02:57 (17/10/2017).
- 1) Barisal 132/33 kV T1 & T2 tripped at 03:03 (17/10/2017) due to 33 kV feeder fault and were sw About 84 MW power interruption occurred under Barisal S/S area
- j) Madunaghat-Kaptai 132 kV Ckt-1 w as shut down at 07:13 (17/10/2017) for annual maintenance from 03:03 to 03:05 (17/10/2017).
- k) Faridpur-Bheramara 132 kV Ckt-1 w as shut down at 07:42 (17/10/2017) for red hot maintenance

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle