			NATIONAL L	OMPANY OF BANGLAD						QF-LDC-08
Till now the ma	vinum a	operation is : -	D 9479 MW	AILY REPORT		21:00		orting Date : -Jun-17	12-Oct-17	Page -1
The Summary o	of Yesterd	i 11-Oct-17	Generation & Deman	d			Today's Actual Min Ge	n. & Probable		ind
Day Peak Generat		8069.5	MW		Hour :		Min. Gen. at	7:00	7396	MW
Evening Peak Ger E.P. Demand (at g		9181.0 9181.0	MW		Hour : Hour :	21:00 21:00	Max Generation Max Demand (Evening)		10270 10000	MW MW
Maximum Genera		9233.0	MW		Hour :	0:00	Reserve(Generation end		270	MW
Total Gen. (MKWI		195.7	System L/ Factor	:		88.32%	Load Shed	:	0	MW
Export from East g	arid to Woo		PORT / IMPORT THRO	-160			16:00	Energy	7.867	MKWHR.
Import from West				-100		MW at		Energy	-	MKWHR.
		el of Kaptai Lake a	it 12-Oct-17				5. () ()			
Actual :	108.71	Ft.(MSL),			Rule curve :	107.00	Ft.(MSL)			
Gas Consumed :	Total	1040.93	MMCFD.			Oil Consum	ned (PDB):			
								ISD : O :		Liter Liter
							r -			Liter
Cost of the Consu	med Fuel (Tk62,637,341		.				
		Coal :	<u> </u>	Tk9,213,380		Oil	: Tk391,902,074	lotal : I	k463,752,795	
		Load Shedding	& Other Information							
Area Yesterday Today										
Alea	163	sterday	Estim	ated Demand (S/S end)			Estimated Shedding (S/S	S end)	Rates of Shedo	ding
Dhala	MW	0:00		MW			N		On Estimated D	Demand)
Dhaka Chittagong Area	0 0	0:00 0:00		3496 1206				0 0	0% 0%	
Khulna Area	0	0:00		989				0	0%	
Rajshahi Area	0	0:00		939				0	0%	
Comilla Area Mymensingh Are	0 0	0:00 0:00		927 757				0	0% 0%	
Sylhet Area	Ő	0:00		320				0	0%	
Barisal Area	0	0:00		197				0	0%	
Rangpur Area	0	0:00		574				0	0%	
Total	0			9405				0		
	Inform	nation of the Cons	erating Units under shut o	down						
		Gene								
	Planned Sł	hut- Down				Forced Shi			:#0.0.0	
						,		0) Ashugan		
r	Nil					 Kaptai Kaptai 		1) Ghorasa		ст.
						3) Khulna ST 110 MW (04/1 [,] 12) Siddirganj-210 MW ST 4) Ghorasal Unit-2,4,5 13) Barapukuria ST: Unit-1 5) Baghabari 100 MW				
						7) Chittagong Unit-1,2				
						8) Sikalba				
						9)Baghab	pari-71 MW			
	Additional	Information of N	Aachines, lines, Interru	ption / Forced Load sh	ed etc.					
			Description				Co	mments or	n Power Int	erruption
a) Feni-Chowmu	uhoni 132		witched on at 11:02.							
b) Maniknagar-E	Bangabhal	ban 132 kV cab	le-1 & 2 both tripped a	at 11:10 showing pilot	wire, main pr	otection tri	ip, trip			
supervision an	nd were sv	witched on at 11	:37.							
			as synchronized at 12:	:01.						
			as under shut down fi		r main tank o	il filling.				
e) Lalbag-Kallyanpur 132 kV Ckt-1 & 2 were shut down at 08:45 for maintenance.										
f) Saidpur 132/33 kV T2 transformer was under shut down from 08:06 to for maintenance.										
g) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 08:30 to 17:50 for development work.										
h) Chapainawabganj auxiliary transformer was under shut down from 09:05 to 09:47 for A/M.										
i) Barisal(N) 230 kV bus-1 was under shut down from 09:40 to 14:20 for maintenance of bus coupler breaker.										
j) Feni-Comilla(N) 132 kV Ckt-1 & 2 tripped at 12:26 showing directional O/C at Comilla(N) end and were										
switched on at 12:40 & 12:12:41 respectively.										
k) BSRM-Hathazari 230 kV Ckt-1 tripped at 12:27 from both end showing dist R Z2 at Comilla(N0 end & dist R E/F at Hathazari end and was switched on at 13:05. ו) שכארא-Abulknair בעט גע לע לגד נדווקספל at 11:07.										
and again tripped at 11:21 showing Dist R phase Air Blked Z1 at BSRM end and SOTF dist ABC at AKSTML end and was										
switched on at								•		
				-			as switched on at 15:00	0.		
n) Comilla(N)-Feni 132 kV Ckt-1 tripped at 14:18 from Feni end showing inst E/F B-phase and was switched on at 14:27.										
o) Comilla(N)-BSRM 230 kV Ckt-1 tripped at 16:47 from Comilla(N) end showing dir E/F and was About 830 MW power interruption occurred under Chittagong Zone										
Due to tripping this above tripping Chittagong Zone was isolated from Grid. [from 12:26 to 12:41. p) BSRM 230/132 kV T1 & T2 transformer tripped at 16:48 showing SEF 230 kV sides and were switched										
on at 17:15 &						Switchied				
q) Hathazari-Fer	ni 132 kV	Ckt-1 & 2, Bara	ulia 132 kV Ckt-1 & 2	, Kaptai 132 kV Ckt 8	k Madunagha	About 650	MW power interruption	n occurred un	der Chittagor	ng Zone
lines tripped a	at 17:26 fr	om Hathazari e	nd due to 132 kV CB of	of MT1 transformer wa	as burst and	from 17:26	6 to 18:23.			
on at 18:23,18:	:24,18:26	19:04,18:28 & 1	18:26 respectively. Als	o MT3 & MT4 transfo	ormers trippe	d and were	e switched			
on at 18:35. Fe	or this rea	ason Chittagong	Zone again isolated f	rom Grid.						
Due to this tr	inning fo	llowing machi	nes got tripped:							
		Tripping tim	.	chronizing time						
1) Kaptai Hyd	110	ppnig ull		8:37,18:57 & 20:12)					
2) Dohazari-	81	1	10.00,1	19:05	-					
3) Sikalbaha	33	1		19:23						
4) Barabkunc	20	17.00		19:35		About 427	MW Generation outag	e occurred u	nder Chittado	ng Zone.
5) Juldah (Ac	68	17:26		18:58			-5		5-	
6) Patenga 5	40]		18:59						
7) Chittagonc	50			19:06						
8) Raozan 25	25			18:47						
	Total=4	27								
			mer was under shu	It down from 18:35	to 19:51 fo		WW power interruption	occurred und	er Shahjibaza	ar S/S areas
at CT connec	ctor of B-	-phase.				from 18:38	5 to 19:51.			
s) Dobazari C	ov'e Par	ar 132 k\/ CL+	-2 tripped at 00.464	12/10/17) from both	h end show	ina dist 2	-phase Z1 at Cox's E	Razar and 9		
'			and was switched	,	n enu shuw	ing uist 3.	-pilase Z I al UUX S E			
					nurnose					
t) Sikalbaha 225 MW CCPP was synchronized at 01:00(12/10/17) for test purpose. u) Khulna(S)-Satkhira 132 kV Ckt-2 was shut down at 06:34 (12/10/17) for corrective maintenance.										
v) Gopalganj 132/33 kV T2 transformer was under shut down at 04:12 to 04:32 (12/10/2017) due to oil leakage from 132 kV breaker.										
/			ormer was shut do		•	,				
, , ,			was shut down at 0	``	,		<u>k.</u>			
, ,,,,,										
Sub Divisio	-			ecutive Engineer			•	ntendent En	-	
Network Ope	FI ALION DI	1101011	Network	k Operation Division	l i		Load	I Dispatch C		