			ER GRID COMPANY OI NATIONAL LOAD DES							QF-LDC-08	
		I	DAILY REF							Page -1	
							Reporting Da	te : 9-Oct-17			
The Summary of		8-Oct-17	9479 MW Generation & Demar	nd	21:00			bable Gen. & Dem	and		
Day Peak Genera		7825.4	MW	-	12:00	Min. Gen. at	7:00	6319	MW		
Evening Peak Ge		9326.0	MW		19:30	Max Generation	:	10000	MW		
E.P. Demand (at g		9326.0	MW		19:30	Max Demand (Eve		9700	MW		
Maximum Genera		9326.0	MW		19:30	Reserve(Generati	ion end)	300	MW		
Total Gen. (MKW	H) :	195.6	System L/ Factor PORT THROUGH EAS	: TWEET INTE	87.40%	Load Shed	:	0	MW		
Export from East	arid to West					t 17:00	Ene	rgy 7.867	MKWHR.		
Import from West	0	0				t -	Ene		MKWHR.		
		of Kaptai Lake	al 9-Oct-17								
Actual :	108.79	Ft.(MSL),		Rule curve :	106.72	Ft.( MSL )					
Gas Consumed :	Total	1022.54	MMCFD.		Oil Consun	ned (PDB):					
							HSD :		Liter		
							FO :		Liter		
		-									
Cost of the Consu	umed Fuel (	Gas Coal	: Tk64,879,8 : Tk12,265,3		Oil	: Tk502,601,275	Tota	l : Tk579,746,444			
		Coar	. IK12,203,3	519	Uli	. 18302,001,275	TOLA	II. 1K379,740,444	•		
		Load Shedding	g & Other Information								
Area	Yest	terday	E.C. C.			Today	(0/0 · · · )				
	MW		Estimated Demar MW	na (S/S end)		Estimated Sheddi	ing (S/S end) MW	Rates of Shee (On Estimated			
Dhaka	0	0:00	3398				0	0%	Demanu)		
Chittagong Area	0	0:00	1172				0	0%			
Khulna Area	0	0:00	958				0	0%			
Rajshahi Area	0	0:00	912				0	0%			
Comilla Area	0	0:00	902				0	0%			
Mymensingh Are	0	0:00	737				0	0%			
Sylhet Area Barisal Area	0 0	0:00 0:00	310 192				0 0	0% 0%			
Rangpur Area	0	0:00	558				0	0%			
rungpu / rou	Ū	0.00	000				Ũ	0,0			
Total	0		9139				0				
				4							
	Informa	ation of the Ger	erating Units under shut	down.							
	Planned Sh	ut- Down			Forced Sh	ut- Down					
						225 MW ST	10) Ashi	uganj#2 & 3			
Nil					2) Kaptai Unit- 5 11) Ghorasal Max						
						a ST 110 MW (04	,		ST		
					4) Ghorasal Unit-2,4,5 13) Sikalbaha GT						
					1 1	bari 100 MW	,	ipukuria ST: Uni	+_1		
					6) Tongi GT						
					7) Chittagong Unit-1,2						
					8) Sikalbaha ST						
					9)Baghabari-71 MW						
					JDagnar						
	Additional I	nformation of	Machines, lines, Interru	ption / Force	d Load she	d etc.					
		Deservice					<b>C</b> a manual a	te en Deuren I			
		Descript	tion				Commer	nts on Power I	nterruptio	on	
			_		_						
, ,	,		sformer was under								
b) Siddirganj 132/33 kV T- transformer was shut down at 12:58 for About 60 MW power interruption occurred under Siddirganj S/S are										/S area	
on at 14:32. from 12:58 to 14:32.											
c) Sirajganj #2_was synchronized at 14:46 and shut down at 19:33.											
d) Bagerhat 132/33 kV T-2 transformer tripped at 17:03 showing line over load at 132 kV end & E/F relay at 33 kV end											
and was switched on at 17:13.											
e) Sylhet 150 MW GT tripped at 21:22 showing gas concentration.											
f) Satkhira 132/33 kV T-2 transformer tripped at 03:13 showing O/C & E/F relays and was switched on at 03:15(9/10/17).											
g) Faridpur 132/33 kV 1-2 transformers tripped at 02:42(9/10/17) due to 33 kV feeder fault and 1-2 was switched on at											
03:05(9/10/					,						
· · ·	h) HVDC Bheramara pole was shut down at 04:11 (9/10/17) for V/V hall maintenance work.										
i) Kishorganj 132/33 kV T-1,T-2 & T-3 transformers tripped at 03:3								curred under Ki	shoraoni	S/S area	
						21 to 02.12 (0/1	0/17)				
J) Kallakoir 400/132 KV 1 K-1 tránsformer was snut down at 05:39(						) MW power inte	erruption oco	curred under Ta	andail & K	abirpur	
06:48(9/10/17).						is from 05:39 to	06:48(9/10/	17).			
k) Khulna(S)-Satkhira 132 kV Ckt tripped at 06:22(9/10/17) showir						at Khulna end	& dist.ABC a	at Satkhira end.			
I) Barapukuria #1 was shut down at 04:34(9/10/17) for maintenand											
, i			. ,								
Sub Divisi	onal Engir	neer	Executive E	ngineer	-	S	uperintender	it Engineer			
Network Op	eration Div	/ision	Network Operation	on Division			Load Dispate	ch Circle			