## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Till now the maximum generation is : -		9479 MW		21:00	Hrs	on	7-Jun-17			
The Summary of Yesterda	4-Oct-17	Generation & Dema	nd		Today's A	ctual Min	Gen. & Probable	Gen. & Dem	and	
Day Peak Generation :	8271.2	MW		10:00	Min. Gen.	at	7:00	7296	MW	
Evening Peak Generation :	9078.0	MW		21:00	Max Gene	ration	:	9810	MW	
E.P. Demand (at gen end):	9078.0	MW		21:00	Max Dema	and (Even	ing) :	9800	MW	
Maximum Generation :	9078.0	MW		0:00	Reserve(G	Seneration	end)	10	MW	
Total Gen. (MKWH) :	201.7	System L/ Factor	:	92.55%	Load Shed	i	:	0	MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR										
Export from East grid to West gr	rid :- Maximur	n -200		MW at	13:00		Energy	7.867	MKWHR.	
Import from West grid to East gr	id :- Maximur	n -		MW at	-		Energy	-	MKWHR.	

Water Level of Kaptai Lake at 5-Oct-17

Actual Ft.(MSL) Rule curve : 106.36 Ft.( MSL ) 108.56

Gas Consumed : Total 1033.60 MMCFD. Oil Consumed (PDB):

HSD Liter FO Liter

5-Oct-17

Reporting Date :

Cost of the Consumed Fuel ( Gas Tk66,223,281

Tk13,398,105 : Tk565,721,218 Total: Tk645,342,604

## **Load Shedding & Other Information**

Area Yesterday		erday		Today	
		-	Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3564	0	0%
Chittagong Area	0	0:00	1229	0	0%
Khulna Area	0	0:00	1010	0	0%
Rajshahi Area	0	0:00	959	0	0%
Comilla Area	0	0:00	944	0	0%
Mymensingh Are	0	0:00	771	0	0%
Sylhet Area	0	0:00	328	0	0%
Barisal Area	0	0:00	201	0	0%
Rangpur Area	0	0:00	584	0	0%
Total	0		9590	0	

Information of the Generating Units under shut down.

Forced Shut-Down Planned Shut- Down 10) Ashuganj#2 & 3 1) B.Pukuria-2 11) Ghorasal Max 2) Kaptai Unit- 5 Nil 3) Khulna ST 110 MW (04/11 12) Siddirganj-210 MW ST 4) Ghorasal Unit-2,4,5 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

**Comments on Power Interruption** Description

- a) C.Nawabganj 132/33 kV T-2 transformer was under shut down from 08:22 to 16:03 for maintenance work.
- b) Sikalbaha-150 MW GT tripped at 10:48 due to operating unit protection.
- c) After maintenance Ashuganj (North)-360 MW was synchronized at 11:18.
- d) Kushiara-163 MW GT was shut down at 09:07 for maintenance work and was synchronized at 18:33.
- e) Faridpur-Madaripur-Barisal (N)132 kV Ckt-1,2 & Barisal(S)-l About 309 MW power interruption occurred under Bhandaria, dist.ABC,Z2 & O/C relay and were switched on at 13:20 & 15 Barisal, Patuakhali, Faridpur & Madaripur S/S areas Barisal Summit-110 MW & Faridpur-50 MW also tripped and from 12:56 to 13:06.
- f) Bheramara-Faridpur 132 kV Ckt tripped at 12:58 showing dist.RST,Z2 and was switched on at 13:18. g) Faridpur 132/33 kV 1-1 & 1-2 transformers tripped at 12:56 without any relay and was switched on at 13:14.
- h) Bhandaria-Barisal 132 kV Ckt tripped at 12:58 showing O/C relay and was switched on at 13:08.
- i) Ashuganj #2 & 3 were shut down at 17:28 & 16:04 respectively for maintenance work.
- j) Kulaura 132 kV T-1 & T-2 transformers tripped at 20:02 due to 33 kV REB feeder fault and were switched on at 20:35. k) Maniknagar-Bangabhaban 132 kV Ckt-1 & 2 tripped at 15:21 showing pilot wire protection and were switched on at 16:02 & 16:38 respectively.
- I) Kaptai-Chandragona-Kaptai(old) 132 kV Ckt tripped at 22:09 About 12 MW power interruption occurred under Chandragona S/S switched on at 23:53. area from 22:09 to 23:53.
- m) Barapukuria #2 was shut down at 02:02(5/10/17) due to problem with CW pump.
- n) Bheramara-Faridpur-132 kV Ckt-1 & 2 tripped at 04:06(5/10 About 355 MW power interruption occurred under Bhandaria, 04:15 & 04:24(5/10/17) respectively. Barisal,Patuakhali,Faridpur,Madaripur & Gopalganj S/S
- o) Bagerhat-Bhandaria 132 kV Ckt tripped at 04:06 (5/10/17) sl from 04:06 to 04:13(5/10/17).
- p) Bheramar-360 MW CCPP GT was shut down at 06:27(5/10/17) due to B-phase jumper replacement.
- q) Natore 132/33 kV T-4 transformer tripped at 06:46(5/10/17) due to 33 kV B-phase cable connector burst.
- r) Kaptai-Chandragona-Madunaghat 132 kV were shut down at About 14 MW power interruption occurred under Madunaghat S/S was switched on at 09:12(5/10/17). area from 06:55 to 09:12(5/10/17).

Sub Divisional Engineer Network Operation Division

**Executive Engineer Network Operation Division**  Superintendent Engineer **Load Dispatch Circle**