

Till now the maximum generation is :- 9479 MW										21:00		Hrs on		Reporting Date : 1-Oct-17			
The Summary of Yesterday: 30-Sep-17										Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand					
Day Peak Generation		:	7201.2	MW		12:00		Min. Gen. at		7:00	6379		MW				
Evening Peak Generation		:	9009.0	MW		19:30		Max Generation		:	10363		MW				
E.P. Demand (at gen end)		:	9009.0	MW		19:30		Max Demand (Evening)		:	9900		MW				
Maximum Generation		:	9009.0	MW		19:30		Reserve(Generation end)		:	463		MW				
Total Gen. (MKWH)		:	177.3	System L/ Factor		:	82.01%	Load Shed		:	0		MW				
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR																	
Export from East grid to West grid :- Maximum				-320		MW		at 16:00		Energy		7.867		MKWHR.			
Import from West grid to East grid :- Maximum				-		MW		at -		Energy		-		MKWHR.			
Water Level of Kaptai Lake at 1-Oct-17																	
Actual		:	108.63	Ft.(MSL) ,		Rule curve		:	106.00	Ft.(MSL)							
Gas Consumed : Total		1023.09		MMCFD.		Oil Consumed (PDB) :				HSD :				Liter			
										FO :				Liter			
Cost of the Consumed Fuel (l		Gas :		Tk72,393,030													
		Coal :		Tk13,046,544		Oil :		Tk346,960,885		Total :		Tk432,400,459					
Load Shedding & Other Information																	
Area		Yesterday				Today											
				Estimated Demand (S/S end)				Estimated Shedding (S/S end)				Rates of Shedding					
		MW		MW				MW				(On Estimated Demand)					
Dhaka		0		0:00		3432		0				0%					
Chittagong Area		0		0:00		1184		0				0%					
Khulna Area		0		0:00		969		0				0%					
Rajshahi Area		0		0:00		921		0				0%					
Comilla Area		0		0:00		911		0				0%					
Mymensingh Are		0		0:00		743		0				0%					
Sylhet Area		0		0:00		314		0				0%					
Barisal Area		0		0:00		194		0				0%					
Rangpur Area		0		0:00		563		0				0%					
Total		0				9231		0									
Information of the Generating Units under shut down.																	
Planned Shut- Down						Forced Shut- Down											
Nil						1)Ashuganj CCPP(South) 10) Ashuganj-225 MW. 2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2014) 4) Ghorasal Unit-2,5 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW											
Additional Information of Machines, lines, Interruption / Forced Load shed etc.																	
Description						Comments on Power Interruption											
a)Sonargaon 132/33 kV T1 transformer was under shut down from 11:33 to 12:08 to attend 33 kV Bkr. closing coil replacement.																	
b) Rampura-Ghorashal 230 kV line 1 was under shut down from 10:31 to 14:47 to attend Red hot at Ghorashal end isolator.																	
c) Aminbazar-Kaliakoir 230 kV line 2 was under shut down from 09:22 to 12:54 for development work by project.																	
d) Ashuganj-Sirajgonj 230 kV line 1 was shut down at 09:50 for maintenance work.																	
e) Bibiyana 314 MW CCPP STG was under shut down from 12:33 to 14:30 due to work on steam valve.																	
f) After maintenance APSCL(S) 450 MW STG was synchronized at 11:52.																	
g) After maintenance Ashuganj 225 MW CCPP ST was synchronized at 19:36.																	
h) Chowmuhoni 33 kV bus of T3 was under shut down from 17:05 to 17:47. About 35 MW power interruption occurred under Chowmuhoni S/S areas																	
i) Kushiara P.P tripped at 20:08 due to failure auxiliary supply from 17:05 to 17:47.																	
j) Aminbazar 230/132 kV T3 transformer was under shut down from 22:18 to 22:55 due to Red hot at 132 kV A phase isolator.																	
k) Ghorashal unit-4 was shut down at 00:16(01/10/2017) for connecting gas pipe line with unit-5.																	
l) EGCB Haripur 412 MW CCPP ST was shut down at 00:50(01/10/2017) for repairing flue gas line.																	
Sub Divisional Engineer				Executive Engineer				Superintendent Engineer									
Network Operation Division				Network Operation Division				Load Dispatch Circle									