				RID COMPANY OF BANGLA NAL LOAD DESPATCH CE DAILY REPORT									QF-LDC-
Till now the maxi	imum gone	ration is :	9479 MW	DAIL! KEI OK!		21:0	nn 1	Hrs		rting Date : Jun-17	25-Jun-17		rage
The Summary of		24-Jun-17	Generation & D	emand		21.0					ole Gen. & Dema	and	
Day Peak Generation		6598.0	MW	emanu	Hour :	10:00		Gen. at		7:00	5642	MW	
Evening Peak Gene		8415.0	MW		Hour :	21:00		Generat		7.00	10209	MW	
E.P. Demand (at ge		8415.0	MW		Hour :	21:00			(Evening)		8500	MW	
E.P. Demand (at ge Maximum Generati		8417.0	MW		Hour :	21:00			neration end		1709	MW	
Total Gen. (MKWH)		178.4	System L/ Facto		Hour.	88.33%		Shed	neration end	)	0	MW	
rotal Gen. (IVIKVVH)	) :			THROUGH EAST-WEST II	NTERCONNECT		Load	Snea			U	MW	
Evnart from East ari	id to Moot a				NIERCONNECI		ot 11:00	,		Energy	7 967	MEWID	
Export from East gri				-100			at 11:00	)		Energy		MKWHR	
mport from West gr						MW a	at -			Energy	-	MKWHR	
		f Kaptai Lake Ft.(MSL) ,	ai 25-Jun- i 7		Rule curve :	82.38	Ft.(	MSL)					
Gas Consumed : To	'otal	1024.61	MMCFD.			Oil Consu	mod (DI	DB) ·					
Jas Consumed . To	otai	1024.01	MINICI D.			Oii Corisu	illeu (Fi	DB).	ш	SD :		Liter	
												Liter	
									FC	) :		Liter	
2				TI 70 000 000									
Cost of the Consum	nea Fuei (	Gas		Tk78,230,680		0.11							
		Coal	:	Tk6,523,272		Oil	: Tk399	9,070,90	)4	Total	Tk483,824,856	i	
	1.0	nad Shedding	& Other Information	tion									
				<del></del>									
Area	Yester	rday		Estimated Demand (S/S end	1)		Today Estim		edding (S/S	end)	Rates of Shed	ldina	
	MW			MW	')		LSUIII	ialeu Si	edding (3/3 M		(On Estimated		
Dhaka	0	0:00		2962					IVI	0	0%	Demand)	
				1020							0%		
Chittagong Area	0	0:00								0			
Khulna Area	0	0:00		822						0	0%		
Rajshahi Area	0	0:00		788						0	0%		
Comilla Area	0	0:00		791						0	0%		
Mymensingh Are	0	0:00		647						0	0%		
Sylhet Area	0	0:00		264						0	0%		
Barisal Area	0	0:00		169						0	0%		
Rangpur Area	0	0:00		489						0	0%		
. tangpan / a oa		0.00											
Total	0			7952						0			
	Informati	ion of the Gen	erating Units unde	r shut down.									
P	lanned Shut	- Down				Forced SI	hut- Dow	vn					
· Million Olde Dolle						1) Ghorasal ST: Unit-6 (18/078) Haripur SBU-3							
Nil						2) Kaptai Unit- 5 9) Sikalbaha ST							
INI	II .								,				
						<ol><li>Khuln</li></ol>	ıa ST 1	10 MV	/ (04/11 10	)) Siddhir	gonj GT: Unit	-1	
						4) Ghora	asal Un	nit-5	11	l) Ashuga	anj #3		
						5) Bagha				) Barapu	•		
						, .		00 11111	12	-) Darapo	iituria- i		
						6) Tongi							
						7) Chitta	igong L	Jnit-1					
Ac	dditional Inf	ormation of N	lachines, lines, Ir	nterruption / Forced Load sh	ned etc.								
Description									Co	mments	on Power I	nterrupti	on
		CT-2 transf	ormer load shi	fted to ICT-1 transform	er from 09:42	2 to 11:1	6 for R	Red ho	t mainten	ance of			
ICT-2 Bud D													
<ul><li>b) B.Baria 132/3</li></ul>	'33 kV T-1	transform	er was under s	hut down from 10:31 to	11:01 due to	cooling	Fan n	nainte	nance.				
				shut down from 10:47						ion occu	rred under Ja	amalpur S	S/S are
						from 10	0:47 to	11:30					
d) Haripur-Rahi	im steel 1	32 kV line	was under shu	t down from 09:58 to 1	1:24 due to F	led hot							
, ,							5 MM	nov.c.	intorrurt	ion coo	rrod under C	oni 6/6	2000
e) Feni 132/33	KV I-T &	ı-∠ ıransto	imer was unde	er shut down from 12:0	ο ιυ 12:52 du				•	ion occu	nea unaer Fe	eiii o/o ai	eas
						from 12	2:08 to	12:58					
t) Atter mainten	nance Bib	ıyana-Kalıa	koir 400 kV Ck	tt-1 was switched on at	18:22.								
				Ckt-1 switched on at 22									
,,													
	214/7 4	·	r woo undor	ut down from 15:06 to	40:47 -1 4-	Abaut 5	C NAVA	nov.c.	intorrunt	ion ooou	rrad undar Ci	ulbat C/C	orooo

h) Sylhet 132/33 kV T-4 transformer was under shut down from 15:26 to 16:17 due to About 56 MW power interruption occurred under Sylhet S/S areas from 15:26 to 16:17.

Executive Engineer Superintendent Engineer
Network Operation Division Network Operation Division Load Dispatch Circle