POWER GRID COMPANY OF BANGLADESH LTD.												
			NATIONAL LOAD DESPA	tch center							QF-LDC-08	
			DAILY REPOR	रा							Page -1	
	_							ting Date :	24-Sep-17		-	
Till now the max The Summary of		tion is : - 23-Sep-17	9479 MW Generation & Demand		21:00	Hrs on Today's Actual Min	7-Jur		n 8 Domand			
Day Peak Generatio		7988.1	MW		12:00	Min. Gen. at		7:00	8018	MW		
Evening Peak Gener	ration :	9056.0	MW		21:00	Max Generation	:		10010	MW		
E.P. Demand (at gen		9056.0	MW		21:00	Max Demand (Evening	0,		10000	MW		
Maximum Generatio	on :	9159.0 198.0	MW System L/ Factor :		0:00 90.06%	Reserve(Generation Load Shed	end)		10 0	MW MW		
Total Gen. (MKWH)			MPORT THROUGH EAST-W			Load Shed			U	NI W		
Export from East gri	id to West grid :-		-40	MM		17:00		Energy	7.867	MKWHR	L.	
Import from West gr			-	MM	/ at	-		Energy	-	MKWHR	t.	
Actual :		Kaptai Lake at 6:0 Ft.(MSL) ,		Rule curve :	104.32	Ft.(MSL)						
Actual :	100.45	T.(INDE) ;		Tule curve .	104.52	Tt.(WOL)						
Gas Consumed :	Total	1024.00	MMCFD.	Oil	Consumed	(PDB) :						
								:		Liter		
							FO	:		Liter		
Cost of the Consum	ned Fuel (PDB+	Gas	: Tk76,097,288									
		Coal	: Tk12,460,623		Oil :	Tk613,499,462		Total :	Tk702,057,374			
Load Chadding 8 Other Information												
Load Shedding & Other Information												
Area	Yesterd	lay				Today						
			Estimated Demand (S/S end)		Estimated Shedding (Rates of Sheddin	•		
Dhala	MW		MW				MW		(On Estimated Dem	nand)		
Dhaka Chittagong Area	0	0:00 0:00	3462 1194					0 0	0% 0%			
Chittagong Area Khulna Area	0	0:00	978					0	0%			
Rajshahi Area	0	0:00	930					0	0%			
Comila Area	0	0:00	918					0	0%			
Mymensingh Area	0	0:00	750					0	0%			
Sylhet Area Barisal Area	0	0:00 0:00	317 195					0 0	0% 0%			
Rangpur Area	0	0:00	568					0	0%			
Total	0		9312					0				
	Information	of the Generatin	a Units under shut down									
Information of the Generating Units under shut dow n.												
						Forced Shut-Down						
					1)Ashuganj CCPP(South) 10) Megnaghat CCPP GT-1							
Nil					2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2014)							
						nit-3,5						
					5) Baghabari 100 MW							
					6) Tongi GT							
						Unit-1,2						
						T 1 MW						
				Baghabari-7								
	Additional Info	ormation of Mac	hines, lines, Interruption	/ Forced Load s	hed etc.							
Description						Comments on Power Interruption						
Description						comments on Power Interruption						
a) Sirajganj-Bogra 2	230 kV Ckt-1 w as	switched on at 0	9:30.									
			both end show ing dist relay									
c) Ghorasal-Joydevpur 132 kV Ckt-1 & 2 tripped at 10:29 from Joydevpur end show ing dist & E/ sw itched on at 10:34.						About 275 MW power interruption occurred under Joydevpur & Kodda S/S areas from 10:29 to 10:34.						
d) Kushiara GT tripp		to problem with a	as line valve.	0/0		11110.23 (0 10.34.						
			wn from 09:13 to 21:26 for	development w or	k.							
f) Bogra-Palashbari 132 kV Ckt-1 w as shut down from 05:02 to 21:13 for project w ork.												
g) Sikalbaha-Shahmirpur 132kV Ckt-1 w as under shut dow n from 08:55 to 06:55 for project w ork. h) Kamrangirchar-Hasnabad 132 kV Ckt w as under shut dow n from 08:55 to 09:13 for busbar protection w ork.												
n) Kamrangirchar-Hashabad 132 kV Ckt was under shut down from 08:55 to 09:13 for busbar protection work. i) Mymensingh-Netrokona 132 kV Ckt-1 was under shut down from 09:49 to 10:31 for removing rope.												
j) Bottail 132/33 kV	T1 & T2 transfo	rmers tripped at 0	9:40 showing E/F and were sw				curred unde	er Bottail S/S	8			
area from 09:40 to 09:46.												
k) Khulna(C)-KPCL-2 132 kV Ckt w as under shut dow n from 11:22 to 13:04 for testing accuracy of energy meter. I) Bheramara HVDC-Khulna(S) 230 kV Ckt-2 tripped at 13:16 from both ends show ing dist Z1 & E/F at Khulna (S) end												
and dist at Bheramara end and was switched on at 14:34.												
m) Kaliakoir 400/132												
n) Kallakoir 400/132	2 KV 12 transform	ier tripped at 16:2	6 showing O/C and was swi		a from 16:2		ccurrea una	ber Kabirpul	r & Tangali S/S			
o) After maintenanc	e Ashuganj (N) (CCPP STwassy	chronized at 18:59.									
p) Sikalbaha 150 MW was synchronized at 20:29.												
q) Comila(N)-Tripura 132 kV Ckt-1 & 2 tripped at 17:16 from both ends show ing dist relay and w About 30 MW pow er interruption occurred under Comila(N) S/S area from 17:16 to 17:33.												
at 17:33 & 17:40 respectively. area from 17:16 to 17:33. w) T1 transformer w as switched on at 17:55.												
s) Jhenidah 33 kV bus w as under shut dow n from 16:15 to 17:01 for sky w ire removing w ork b About 56 MW pow er interruption occurred under Jhenidah S/S												
area from 16:15 to 17:01. t) Gopalganj 132/33 kV T1 & T2 transformers tripped at 19:59 show ing O/C and w as switched c About 70 MW pow er interruption occurred under Jhenidah Gopalganj S/S												
opaiganj 132/33	nv iroxi∠tid∩s	somers uipped a	a 10.09 showing O/C and Wa		a from 19:5				Solandari 2/2			
	bus-2 w as unde	er shut dow n from	05:40 to 07:52(24/09/2017)									
bus isolator . v) Rangpur-Palashbari 132 kV Ckt-2 w as shut dow n at 05:53(24/09/2017) for development work.												
w) Bogra-Palashbari 132 kV Ckt-1 w as shut down at 06:01(24/09/2017) for development work.												
Sub Divisional	-		Executive Engi					ndentEngi	neer			
Network Opera	tion Division		Network Operation	Division		Lo	ad Dispate	ch Circle				