			NATIONAL	OMPANY OF BANG LOAD DESPATCH DAILY REPORT								QF-LDC- Page
				DALI NEFURI				Reporti	ina Date :	20-Sep-17		гаде
Fill now the max			9479 MW			21:0			un-17	0 0 D	d	
The Summary of		19-Sep-17	Generation & Deman	a		40.00	Today's Actual	Min Gen.				
Day Peak Generation		7824.0	MW		Hou		Min. Gen. at		7:00	6852	MW	
Evening Peak Gene		9047.0	MW		Hou		Max Generation			9703	MW	
E.P. Demand (at ge		9047.0	MW		Hou		Max Demand (E			9700	MW	
Aaximum Generati		9047.0	MW		Hou	19:30	Reserve(Genera	ation end)		3	MW	
Total Gen. (MKWH)) :	191.5	System L/ Factor	:		88.20%	Load Shed			0	MW	
		E	XPORT / IMPORT THR	OUGH EAST-WEST	INTERCONNEC	TOR						
Export from East gr				-50			at 17:00		Energy	7.867	MKWHR.	
mport from West g						MW	at -		Energy	-	MKWHR.	
W	ater Level of	Kaptai Lake	at 20-Sep-17									
Actual :	108.71 F	t.(MSL),			Rule curve	: 103.37	Ft.(MSL)					
		958.13	MMCFD.			010						
Gas Consumed : To	otai	958.13	MMCFD.			OII Consu	med (PDB):	HSE			Liter	
									J :			
								FO	:		Liter	
		-		TI 00 057								
Cost of the Consum	ed Fuel (I	Gas	:	Tk69,052,552								
		Coal	:	Tk12,694,996		Oil	: Tk558,261,111		Total : T	k640,008,658		
	Lo	ad Shedding	a & Other Information									
Area	Yester	day					Today					
			Estin	nated Demand (S/S e	end)		Estimated Shed	ding (S/S e	nd)	Rates of Shee	dding	
	MW			MW				MW		On Estimated	Demand)	
Dhaka	0	0:00		3377					0	0%	,	
Chittagong Area	0	0:00		1164					0	0%		
(hulna Area	0	0:00		952					0	0%		
Raishahi Area	0	0:00		906					0	0%		
	-								-			
Comilla Area	0	0:00		897					0	0%		
/lymensingh Are	0	0:00		732					0	0%		
Sylhet Area	0	0:00		308					0	0%		
Barisal Area	0	0:00		191					0	0%		
Rangpur Area	0	0:00		555					0	0%		
0.												
Total	0			9082					0			
	Informati	on of the Cer	nerating Units under shut	down								
			craing onits under shar	down.								
P	lanned Shut-	Down				Forced S						
						1)Ashug	anj CCPP(Sout	h) 10)	Megnagh	at CCPP G	iT-1	
Ni	I					2) Kapta	i Unit- 5					
							a ST 110 MW (0	04/11/201	14)			
								04/11/201	14)			
							asal Unit-3,5					
							abari 100 MW					
						6) Tongi	GT					
							igong Unit-1,2					
						8) Sikalt						
						9)Bagha	bari-71 MW					
	ditional Inf	ormation of I	Machines, lines, Interru	ption / Forced Load	d shed etc.							
Ac			Bernstert					^		on Dours	Interment'	~~
Ac		Description						00	mments	on Power	Interruption	
Ac												
					0:39 to 11:52	for 33 kV	DS maintenan	ce.				
	132/33 k\	/ T-2 trans	former was under s	Shut down from 1			2.22					
a) Madunaghat						ed on at 1						
a) Madunaghat ɔ) Halishahar-K	(hulshi 13)	2 kV Ckt-1	tripped at 12:05 sh	nowing dist.Z1 ar	nd was switche			6.11				
a) Madunaghat b) Halishahar-K c) Kushiara-163	(hulshi 13) 3 MW GT	2 kV Ckt-1 was shut c	tripped at 12:05 sh down at 10:08 due t	nowing dist.Z1 ar	nd was switche ACW pump an	d was syr	nchronized at 1					
a) Madunaghat b) Halishahar-K c) Kushiara-163	(hulshi 13) 3 MW GT	2 kV Ckt-1 was shut c	tripped at 12:05 sh	nowing dist.Z1 ar	nd was switche ACW pump an	d was syr	nchronized at 1		on occurre	ed under Fe	enchuganj \$	S/S area
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj	(hulshi 13) 3 MW GT 132/33 kV	2 kV Ckt-1 was shut c	tripped at 12:05 sh down at 10:08 due t	nowing dist.Z1 ar	nd was switche ACW pump an	d was syr About 2	nchronized at 1 0 MW power ir		on occurre	ed under Fe	enchuganj \$	S/S area
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj switched on a	(hulshi 13) 3 MW GT 132/33 kV at 14:40.	2 kV Ckt-1 was shut c T-1 transf	tripped at 12:05 sh down at 10:08 due t former tripped at 14	nowing dist.Z1 ar to problem with A 1:36 from 132 kV	nd was switche ACW pump an end showing	d was syr About 2 from 14	nchronized at 1 0 MW power in :36 to 14:40.	nterruptio	on occurre	ed under Fe	enchuganj S	S/S area
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj switched on a e) Summit Meg	(hulshi 13) 3 MW GT 132/33 kV at 14:40. hnaghat-3	2 kV Ckt-1 was shut c T-1 transf	tripped at 12:05 sh down at 10:08 due t former tripped at 14 T tripped at 16:43 s	howing dist.Z1 ar to problem with A H:36 from 132 kV showing voltage f	nd was switche ACW pump an end showing fluctuation and	d was syr About 2 from 14 was syn	nchronized at 1 0 MW power in :36 to 14:40. chronized at 18	nterruptio			0,7	
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj switched on a e) Summit Meg	(hulshi 13) 3 MW GT 132/33 kV at 14:40. hnaghat-3	2 kV Ckt-1 was shut c T-1 transf	tripped at 12:05 sh down at 10:08 due t former tripped at 14	howing dist.Z1 ar to problem with A H:36 from 132 kV showing voltage f	nd was switche ACW pump an end showing fluctuation and	d was syr About 2 from 14 was syn	nchronized at 1 0 MW power in :36 to 14:40. chronized at 18	nterruptio			0,7	
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj switched on a e) Summit Meg f) Goalpara 132	(hulshi 13) 3 MW GT 132/33 kV at 14:40. hnaghat-3 2/33 kV T-	2 kV Ckt-1 was shut c T-1 transf 05 MW S ⁻ 6 transforn	tripped at 12:05 sh down at 10:08 due t former tripped at 14 T tripped at 16:43 s ner tripped at 01:42	howing dist.Z1 ar to problem with A H:36 from 132 kV showing voltage f	nd was switche ACW pump an end showing fluctuation and	d was syn About 2 from 14 was syn About 1	nchronized at 1 0 MW power ir :36 to 14:40. chronized at 18 9 MW power ir	nterruptio 1:05. nterruptio			0,7	
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj switched on a e) Summit Meg f) Goalpara 132 was switched	(hulshi 13) 3 MW GT 132/33 kV at 14:40. hnaghat-3 2/33 kV T- on at 01:5	2 kV Ckt-1 was shut c T-1 transf 05 MW S ⁻ 6 transform 0(20/9/17)	tripped at 12:05 sh down at 10:08 due t former tripped at 14 T tripped at 16:43 s ner tripped at 01:42	nowing dist.Z1 ar to problem with A 1:36 from 132 kV 2:009/17) showing	nd was switche ACW pump an end showing fluctuation and ng O/C relay d	d was syn About 2 from 14 was syn About 1 from 01	nchronized at 1 0 MW power ir :36 to 14:40. chronized at 18 9 MW power ir :42 to 01:50(20	terruptio :05. terruptio)/9/17).	on occurre		0,7	
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj switched on a e) Summit Meg f) Goalpara 132 was switched g) Bheramara-h	Khulshi 13: 3 MW GT 132/33 kV at 14:40. hnaghat-3 2/33 kV T- on at 01:5 -andpur 1	2 kV Ckt-1 was shut c T-1 transf 05 MW S ⁻¹ 6 transform 0(20/9/17) 32 kV Ckt-	tripped at 12:05 sh down at 10:08 due t ormer tripped at 14 T tripped at 16:43 s ner tripped at 01:42). Z is under snut dow	nowing dist.Z1 ar to problem with A 1:36 from 132 kV 20/9/17) showing 2(20/9/17) showing 2(20/9/17) showing	nd was switche ACW pump an end showing fluctuation and ng O/C relay d	d was syn About 2 from 14 was syn About 1 from 01	nchronized at 1 0 MW power ir :36 to 14:40. chronized at 18 9 MW power ir :42 to 01:50(20	terruptio :05. terruptio)/9/17).	on occurre		0,7	
a) Madunaghat b) Halishahar-K b) Kushiara-163 d) Fenchuganj switched on a switched on a b) Summit Meg) Goalpara 132 was switched J) Bheramara-h	Khulshi 13: 3 MW GT 132/33 kV at 14:40. hnaghat-3 2/33 kV T- on at 01:5 -andpur 1	2 kV Ckt-1 was shut c T-1 transf 05 MW S ⁻¹ 6 transform 0(20/9/17) 32 kV Ckt-	tripped at 12:05 sh down at 10:08 due t former tripped at 14 T tripped at 16:43 s ner tripped at 01:42	nowing dist.Z1 ar to problem with A 1:36 from 132 kV 20/9/17) showing 2(20/9/17) showing 2(20/9/17) showing	nd was switche ACW pump an end showing fluctuation and ng O/C relay d	d was syn About 2 from 14 was syn About 1 from 01	nchronized at 1 0 MW power ir :36 to 14:40. chronized at 18 9 MW power ir :42 to 01:50(20	terruptio :05. terruptio)/9/17).	on occurre		0,7	
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj switched on a e) Summit Meg c) Goalpara 132 was switched g) Bneramara-r n) Ashuganj (So	Khulshi 13: 3 MW GT 132/33 kV at 14:40. hnaghat-3 2/33 kV T- on at 01:5 -aridpur 1: buth)-450	2 kV Ckt-1 was shut c T-1 transf 05 MW S ⁻¹ 6 transform 0(20/9/17) 32 kV Ckt-	tripped at 12:05 sh down at 10:08 due t ormer tripped at 14 T tripped at 16:43 s ner tripped at 01:42). Z is under snut dow	nowing dist.Z1 ar to problem with A 1:36 from 132 kV thowing voltage f 2(20/9/17) showin vn at 07:02(20/9/ 20/9/17).	nd was switche ACW pump an end showing fluctuation and ng O/C relay d	d was syn About 2 from 14 was syn About 1 from 01	nchronized at 1 0 MW power ir :36 to 14:40. chronized at 18 9 MW power ir :42 to 01:50(20 was switched c	terruptio :05. hterruptio //9/17). on at 09:2	on occurre 28.		0,7	
a) Madunaghat b) Halishahar-K c) Kushiara-163 d) Fenchuganj switched on a e) Summit Meg) Goalpara 132 was switched J) Bheramara-H	Khulshi 13: 3 MW GT 132/33 kV at 14:40. hnaghat-3 2/33 kV T- on at 01:5 -aridpur 1: outh)-450 gineer	2 kV Ckt-1 was shut c T-1 transf 05 MW S ⁻¹ 6 transform 0(20/9/17) 32 kV Ckt-	tripped at 12:05 sh down at 10:08 due t former tripped at 14 T tripped at 16:43 s ner tripped at 01:42). 2 is under shut dow shut down at 07:10(nowing dist.Z1 ar to problem with A 1:36 from 132 kV 20/9/17) showing 2(20/9/17) showing 2(20/9/17) showing	nd was switche ACW pump an end showing i fluctuation and ng O/C relay d (17) for maint.)	d was syn About 2 from 14 was syn About 1 from 01	nchronized at 1 0 MW power ir :36 to 14:40. chronized at 18 9 MW power ir :42 to 01:50(20	aterruptio 1:05. hterruptio 0/9/17). on at 09:2 ent Engineer	on occurre 28.		0,7	