POWER GRID COMPANY OF BANGLADESH LTD.												
			NATIONA	L LOAD DESPATCH	CENTER							QF-LDC-08
				DAILY REPORT								Page -1
								Report	ing Date :	19-Sep-17		-
Till now the ma			9479 MW			21:		7-Jun				
The Summary of Day Peak Generation		18-Sep-17 8127.0	Generation & D	emand	Ht	12:00	Today's Actual Min C Min. Gen. at		bable Gen 7:00	. & Demand 6898	MW	
Evening Peak Gene		8959.0	MW		H	20:00	Max Generation	: '	.00	9824	MW	
E.P. Demand (at ge	en end) :	8959.0	MW		Ht	20:00	Max Demand (Evening)	:		9700	MW	
Maximum Generati		8959.0	MW		Ht	20:00	Reserve(Generation er	nd)		124	MW	
Total Gen. (MKWH)) :	193.5	System L/ Factor			90.01%	Load Shed	:		0	MW	
Export from East gr	rid to West arid :-		EXPORT / IMPORT TH	-80		WW at	9:00		Energy	7.867	MKWHR.	
Import from West g			-	00		MW at	-		Energy	-	MKWHR.	
	Water Level of	Kaptai Lake at	6:00 19-Sep-17									
Actual	: 108.70	Ft.(MSL),			Rule curve :	103.14	Ft.(MSL)					
Gas Consumed :	Total	964.47	MMCFD.			Dil Consume	ed (PDB):					
	10101		innor b.				(i bb) :	HSD	:		Liter	
								FO	:		Liter	
				T TO 005 004								
Cost of the Consur	med Fuel (PDB+I	Gas Coal		Tk70,665,281 Tk13,437,165		Oil	: Tk548,577,469		Total · Ti	<632,679,915		
		COal		1813,437,103		Oli	. 18340,377,403		Total . II	(032,073,313		
	L	oad Shedding	g & Other Informatio	<u>n</u>								
A 1999		day					Tadau					
Area	Yester	uay	Fet	imated Demand (S/S e	end)		Today Estimated Shedding (S/	S end)		Rates of Sheddir	na	
	MW			MW			Lotinated onedding (6/	MW		On Estimated Der	-	
Dhaka	0	0:00		3403					0	0%		
Chittagong Area	0	0:00		1174					0	0%		
Khulna Area	0	0:00		960					0	0%		
Rajshahi Area Comilla Area	0 0	0:00 0:00		913 903					0 0	0% 0%		
Mymensingh Area	0	0:00		737					0	0%		
Sylhet Area	0	0:00		311					0	0%		
Barisal Area	0	0:00		192					0	0%		
Rangpur Area	0	0:00		559					0	0%		
Total	0			9152					0			
									-			
	Informatio	on of the Genera	ating Units under shut	dow n.								
	Planned Shut-	Down				Forced Shu	it- Dow n					
	Tianned Shat-	Down			-	1) Ashugan		10) Me	gnaghat CC	PP GT-1		
	Nil					2) Kaptai Ur		,				
							T 110 MW (04/11/2014)					
						4) Ghorasal						
						5) Baghaba 6) Tongi GT						
						7) Chittagon						
						8) Sikalbaha						
					9	9)Baghabar	i-71 MW					
	Additional Inf	ormation of M	lachines, lines, Inte	ruption / Forced Lo	oad shed etc.							
		D	escription					Comm	ents on P	ower Interrupt	tion	
a) Faridour 132/33	kV T1 transform	er was under s	hut dow n from 08:05 t	o 18:14 for replacing 3	33 kV incoming b	About 30 M	W pow er interruption occu	Irred unde	r Faridpur S	/S area		
.,						rom 08:05 t			·			
· ·			rom both end show ing	E/F at Hathazari end a	and auto recloser I	block						
at BSRM end and				47.40 (M now or interruption and	mod undo	. I lothorori (2/0 0100		
c) Hatnazari 132/3	3 KV 12 transform	ner was under	snut dow n from 13:47	to 17:12 for red not m		from 13:47 1	W pow er interruption occu to 17:12.	ined unde		5/5 alea		
d) Chandpur 150 M	/WSTwassync	hronized at 14:	15.									
e) Faridpur 132/33 kV T1 & T2 transformers tripped at 19:38 show ing inst E/F and w ere switched on at 19:53										aridpur S/S area	s	
at 20:06 show ing inst E/F and were switched on at 20:20. f) After maintenance Bogra-Palashbari 132 kV Ckt-2 w as switched on at 21:30.							to 19:53 & 20:06 to 20:20 r	espectivel	у.			
g) After maintenance Palashbari-Rangpur 132 kV Ckt-2 was switched on at 21:30.												
			15:46 show ing VT fai				W pow er interruption occu	irred unde	r Shahjibaza	r S/S areas		
i) Man ^a rren 11	ada 100 137 01	waa oo d	14 down for 00 =0	05 10/00/0017		from 15:46 t	to 15:55.					
 i) Maniknagar-Narinda 132 kV Ckt-1 w as under shut down from 06:56 10:05 19/09/2017) for red hot mainten. j) Goalpara 132/33 kV T5 & T6 transformer tripped at 01:24(19/09/2017) due to 33 kV feeder fault and w ere 							W pow er interruption occu	irred unde	r Goalpara S	S/S areas		
switched on at 01:27.							to 01:27.	41.00	paid C			
k) After maintenance Ashuganj Unit-3 w as synchronized at 02:08(19/09/2017).												
 I) Aminbazar-Mrpur 132 kV Ckt-1 w as under shut dow n from 06:55 to 08:59(19/09/2017) for C/M. m) Khulna(C)-Khulna 225 MW CCPP 132 kV Ckt-1 w as under shut dow n from 07:30 to 09:09(19/09/2017) for 												
	110 220 WW OUP	IJZ NY UNI-I V	a as under Shut down	101107.0010 08.09(1	5,55/2017 J 101 U/I	*1.						
Sub Divisiona	al Engineer			Executive Enginee	r		Su	iperinten	dent Engin	eer		
Network Opera	-		Netw	ork Operation Divis				d Dispatc	-			