		P		OAD DESPATC	H CENTER	ID.							QF-LDC-08	
Till now the ma		votion is .	D 9479 MW	AILY REPORT		21:00	•			a Date :	23-Aua-17		Page -1	
The Summary		22-Aug-17	Generation & I	Demand		21.00		Hrs on oday's Actual Min (	7-Jui Gen &		Gen & Dema	nd		
Day Peak Genera		7952.0	MW	Jennania		12:00		in. Gen. at		7:00	6996	MW		
Evening Peak Ge		9180.0	MW			21:00		ax Generation	:		10170	MW		
E.P. Demand (at	gen end):	9180.0	MW			21:00	Ma	ax Demand (Evenin	ig) :		10000	MW		
Maximum Gener		9227.0	MW			22:00		eserve(Generation	end)		170	MW		
Total Gen. (MKW	'H) :	198.0	System L/ Facto			89.41%		ad Shed	:		0	MW		
			IMPORT THRO							_				
Export from East Import from West				-160			ıt9:0 ıt-			Energy	7.867	MKWHR. MKWHR.		
		if Kaptai Lake a				ww a	u -			Energy	-	WIK WIIK.		
Actual :		Ft.(MSL),	1207/ug 11		Rule curve :	96.04	F	Ft.(MSL)						
Gas Consumed :	Total	1020.01	MMCFD.			Oil Consum	ned	(PDB) :	HSD FO	:		Liter Liter		
Cost of the Cons	umed Fuel (	Gas Coal		Tk73,547,510 Tk12,929,364		Oil	: Tk	600,331,900		Total : Th	686,808,775			
	Ŀ	oad Shedding	& Other Informa	ation										
Area	Yester	rday					То	oday						
			Estima	ated Demand (S/	S end)			stimated Shedding (	S/S en	d) F	Rates of Shed	ding		
	MW			MW	-				MW		n Estimated	Demand)		
Dhaka	0	0:00		3545						0	0%			
Chittagong Area	0	0:00		1223						0	0%			
Khulna Area	0	0:00		1004						0	0%			
Rajshahi Area	0	0:00		953						0	0%			
Comilla Area	0	0:00		939						0	0%			
Mymensingh Are	0	0:00		767						0	0%			
Sylhet Area	0	0:00		326						0	0%			
Barisal Area	0	0:00		200						0	0%			
Rangpur Area	0	0:00		581						0	0%			
Total	0			9538						0				
lotai	•			3330						0				
	Informat	ion of the Gene	erating Units unde	er shut down.										
	Planned Shut	t- Down				Forced Sh	ut_ F	Jown						
	Flatified Stiul	- DOWN							7 0) L	lorinur GT	E: Linit 1.2			
							1) Ghorasal ST: Unit-6 (18/07 9) Haripur GT: Unit-1,2 2) Kaptai Unit- 5 10) Sikalbaha ST							
	Nil					2) Kaptai								
						<ol><li>Khulna</li></ol>	a ST	T 110 MW (04/1 <sup>-</sup>	1 11) /	Ashuganj	# 2,3			
						<ol><li>Ghoras</li></ol>	sal	Unit-5	12)0	Shorasal l	Jnit-4			
						5) Bagha	bari	i 100 MW & 71 M	v 13) ;	Siddhirao	ni GT: Unit-	·1		
						6) Tongi (			- /	5	,			
						, .		g Unit-1,2						
							•	•						
						8) Siddhii	igoi	nj 51						
	Additional Inf	formation of M	lachines, lines, l	nterruption / Fo	rced Load sh	ed etc.								
		Desc	ription			Comments on Power Interruption								
		Desc	npuon						001		i ower interi	aption		
a) Siddhiraan	i I IIIon 132	kV Ckt 1 tr	inned from bo	th and showi	na dist rola	v and wa		witched on at 1	2.03					
b) Haripur-Ma	aniknagar-L	Jllon 132 k∖	/ Ckt tripped a	at 11:55 from	Ullon end	About 12	22 N	MW power inter	ruptic	on occurr	ed under (	Jilon S/S a	irea	
At the sam	e time Sidd	lhirganj GT-	1 and Siddhir	ganj Desh 10	00 MW wer	from 11:	55 t	to 12:07.						
c) Comilla (N)-Ashuganj 230 kV Ckt-1 tripped at 12:12 from Ashuganj end showing protection relay and was switched on at 12:30.														
, , , , ,	, ,		••		0,		•••					2.00.		
a) wymensing	gn-Kisnore	ganj 132 kv	Ckt-2 was ur	ider snut dow	/n from 08:4	45 to 10:5	50 T	or DS maintena	ance	at iviymei	nsingn			
end.														
e) Comilla (S	) 132/33 k\/	/ T1 transfor	rmer was und	er shut down	from 10.01	to 12:30	) for	r hushing maint	enan	се				
e) Comilla (S) 132/33 kV T1 transformer was under shut down from 10:01 to 12:30 for bushing maintenance. f) Rangpur-Palashbari 132 kV Ckt-1 tripped at 11:58 from Rangpur end showing without any relay and was switched on at														
1) Rangpur-Pa 14:48.	alashbari i	32 KV GKI-I	impped at 11	.58 from Ran	igpur end si	nowing w	/iunc	but any relay an	id wa	s switche	a on at			
											•			
g) Lalbag-Kai	mrangircha	r 132 kV Ck	t was shut do	wn at 12:50 f	for connecti	ng dist.re	elay	/ and was switc	hed c	n at 17:2	6.			
h) Sikalbaha	225 MW S	T was shut o	down at 13:03	for maintena	ance work.									
i) Harinur EGCB 412 MW ST was synchronized at 08:35														
i) Kushiara 10	i) Haripur EGCB 412 MW ST was synchronized at 08:35. j) หนรกเลra אינ או אינ גרוףפס מג דט: טו סעפ גס והאדיעות אינ מאינ אינ גרויין אינ אינ גרויין אינ גרויין אינ גרויי													
ќ) Amindazar	230/132 K	v เหงtrans	ormer trippe	a at 18:51 au	ė to iigntnir	iģ arreste	a ne	urst at B-Phase	э.					
<ol> <li>Kaliakoir 40</li> </ol>	0/132 kV <sup>-</sup>	TR-2 tripped	d at 23:32 from	n both sides	showing in	About 36	30 N	MW power inter	ruptio	on occurr	ed under k	Kabirpur.		
I) Kaliakoir 400/132 kV TR-2 tripped at 23:32 from both sides showing in About 360 MW power interruption occurred under Kabirpur, m) Kaliakoir 400/132 kV TR-1 tripped at 23:32 from 132 kV side showing Manikganj,Tangail,Jamalpur,Sherpur S/S areas from 23:32 to 23:49.														
n) Kaliakoir-Tangail 132 kV Ckt-1 & 2 tripped at 23:32 from Kaliakoir end showing instantaneous E/F relay and were switched														
on at 23:49 & 00:27 (23/08/2017) respectively.														
b) Kaliakoir-Kabirpur 132 kV Ckt-1 & 2 tripped at 23:32 from Kaliakoir end showing instantaneous E/F relay and were switched														
,														
	on at 23:59 & 23:53 respectively. b) Ashuganj-Kishoreganj 230 kV Ckt-1 & 2 tripped at 02:47 (23/08/2017) About 120 MW power interruption occurred under Mymensingh,													
p) Ashugani-I	Kishoregan	j 230 kV Ck	t-1 & 2 trippe	d at 02:47 (23	3/08/2017)	About 12	20 N	MW power inter	ruptio	on occurr	ed under N	/lymensing	jh,	
and was switched on at 03:11 & 03:01 respectively.						Kishoreganj & Netrokona S/S areas from 02:47 to 03:01 (23/08/2017).								
						0		•	., <b>J</b> ui	245 11011				
q) Bogra-Sirajganj 132 kV Ckt-1 was shut down at 06:52 (23/08/2017) for development work.														
Sub Divisional	Engineer			Executive Enginee	r			Sur	perinter	dent Engine	er			
Network Operation				ork Operation Divis						spatch Circl				