POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date: 20-Aug-17 Hrs 7-Jun-17

Till now the maximum generation is:The Summary of Yesterday's 19-Aug 9479 MW Generation & Demand 19-Aug-17 Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Hour Evening Peak Generation 9253.0 MW Hour : 21:00 Max Generation 10010 MW E.P. Demand (at gen end) : 9253.0 MW Hour 21:00 Max Demand (Evening) 9800 MW Maximum Generation 9254.0 MW 22:00 Reserve(Generation end) 210 MW Hour System L/ Factor 189.7 Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -120

MW 7.867 MKWHR at 9:00 Energy Import from West grid to East grid :- Maximum MKWHR Energy Water Level of Kaptai Lake at 6:00 20-Aug-17

95.08

Oil Consumed (PDB):

Ft.(MSL)

: Tk509,976,245

Ft.(MSL) Rule curve :

> HSD FO Liter

> > Total : Tk591,353,441

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Tk68,174,404 Cost of the Consumed Fuel (PDB+I

Tk13,202,793

Load Shedding & Other Information

1034.33

Coal

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3426	0	0%
Chittagong Area	0	0:00	1182	0	0%
Khulna Area	0	0:00	967	0	0%
Rajshahi Area	0	0:00	920	0	0%
Comilla Area	0	0:00	909	0	0%
Mymensingh Area	0	0:00	742	0	0%
Sylhet Area	0	0:00	313	0	0%
Barisal Area	0	0:00	194	0	0%
Rangpur Area	0	0:00	562	0	0%
Total	0		9215	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Actual

Gas Consumed :

106.86

Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/2010)

2) Kaptai Unit- 5 3) Khulna ST 110 MW (04/11/2014)

4) Ghorasal Unit-5 5) Baghabari 100 MW & 71 MW

6) Tongi GT

7) Chittagong Unit-1,2 8) Siddhirgonj ST

9) Haripur GT: Unit-1,2

10) Sikalbaha ST 11) Ashuganj #1, 2 12)Ghorasal Unit-4

13) Siddhirgonj GT: Unit-1 14) Ashuganj(south)

Comments on Power Interruption

Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description

a) Shahjibazar S/S- Shahjibazar 50 MW P/S 132 kV Ckt tripped at 09:45 due to B-phase cable got burnt at P/S end.

b) Rangpur 132/33 kV T2 transformer was under shut down from 09:05 to 10:005 for red hot maintenance at b-phase isolator.

c) Kaliakoir-Aminbazar 230 kV Ckt-1 w as under shut down from 09:33 to 15:01 for development work. d) Sikalbaha-Dohazari 132 kV Ckt-1 tripped at 10:15 from both sides showing dist RY-phase at both ends and was switched on at 10:45.

e) Tangail 33 kV full bus was under shut down from 08:25 to 13:13 for development work

f) After maintenance

g) Netrokona 132 kV T1 transformer was under shut down from 09:40 to 12:15 for tap changing.

h) Sherpur 132/33 kV T1 & T2 transformers tripped at 10:20 from both sides showing O/C at both sides

due to CB trip coil of 33 kV incomer breaker of T1 got burnt and were switched on at 12:28 & 12:30 respectively) Satkhira 132/33 kV T1 transformer was under shut down from 07:05 to 12:23 for tightening nuts & bolts of different joins

Siraiganj-Ashuganj 230 kV Ckt-2 w as sw itched on at 16:34.
Ashuganj Unit-5 tripped at 15:58 and w as synchronized at 20:04.
Sikalbaha 225 MW CCPP tripped at 18:55 and w as synchronized at 19:52.

m) Comilla(S) 132/33 kV T1(New) transformer was switched on at 18:57.

About 95 MW power interruption occurred under Tangail S/S area from 08:25 to 13:13

About 40 MW power interruption occurred under Sherpur S/S area

from 10:20 to

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle