

Reporting Date : 8-Aug-17

Till now the maximum generation is :-

The Summary of Yesterday's		7-Aug-17	9479 MW	21:00	Hrs	on	7-Jun-17
		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	7773.0	MW	10:00	Min. Gen. at	7:00	7214	MW
Evening Peak Generation :	9166.0	MW	21:00	Max Generation :		10041	MW
E.P. Demand (at gen end) :	9166.0	MW	21:00	Max Demand (Evening) :		10000	MW
Maximum Generation :	9166.0	MW	21:00	Reserve(Generation end)		41	MW
Total Gen. (MKWH) :	195.4	System L/ Factor :	88.82%	Load Shed :		0	MW

EXPORT/ IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Maximum	-120	MW	at	18:30	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A.M on		8-Aug-17	Rule curve :		91.24	Fl.( MSL )
Actual :	105.76	Ft.(MSL) ,				

Gas Consumed :	Total	1026.88	MMCFD.	Oil Consumed (PDB) :			
				HSD :		Liter	
				FO :		Liter	

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk71,311,201	Oil :	Tk559,994,712	Total :	Tk645,875,860
	Coal :	Tk14,569,947				

**Load Shedding & Other Information**

Area	Yesterday		Estimated Demand (S/S end)		Today	Estimated Shedding (S/S end)		Rates of Shedding
	MW		MW			MW		(On Estimated Demand)
Dhaka	0	0:00	3492			0	0	0%
Chittagong Area	0	0:00	1204			0	0	0%
Khulna Area	0	0:00	988			0	0	0%
Rajshahi Area	0	0:00	938			0	0	0%
Comilla Area	0	0:00	926			0	0	0%
Mymensingh Area	0	0:00	756			0	0	0%
Sylhet Area	0	0:00	320			0	0	0%
Barisal Area	0	0:00	197			0	0	0%
Rangpur Area	0	0:00	573			0	0	0%
Total	0		9394			0		

Information of the Generating Units under shut down.

Planned Shut-Down	Forced Shut-Down
Nil	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Kaptai Unit-5 3) Khulna ST 110 MW (04/11/2014) 4) Ghorasal Unit-5 5) Baghabari 100 MW & 71 MW 6) Tongi GT 7) Chittagong Unit-1,2
	8) Haripur GT: Unit-1 9) Sikalbaha ST & peaking 10) Ashuganj #2,3 11) Ghorasal Unit-2

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Comments on Power Interruption
a) Rajshahi-Chapainawabganj 132 kV Ckt-2 was under shut down from 08:38 to 11:44 for project work. b) Feni-Chowmuhoni 132 kV Ckt-2 tripped at 12:31 from Chowmuhoni end showing dist.relay and was switched on at 12:36. c) Ashuganj 450 MW (S) STG was synchronized at 11:46. d) Haripur SBU GT-1 was shut down at 10:42 due to gas shortage. e) Bogra 230/132 kV TR-2 auto transformer was under shut down from 14:33 to 16:26 due to Y-Phase LT bushing oil leakage. f) Maniknagar-Siddhirganj 230 kV Ckt-1 was switched on at 16:55. g) Siddhirganj 210 MW ST tripped at 16:54 showing gas pressure fluctuation. h) Hasnabad-Shyampur 132 kV Ckt tripped at 20:52 from Hasnabad end showing O/C relay and was switched on at 21:44. i) Ashuganj (N) 450 MW CAPP ST was synchronized at 23:54. j) Kishoreganj 33 kV full bus was under shut down from 06:11 to 09:08 (08/08/2017) for development work. k) Kabirpur 132/33 kV T3 transformer was under shut down from 06:30 to 06:59 (08/08/2017) due to temperature of 132 kV Y-Phase bushing connector was high.	About 50 MW power interruption occurred under Kishoreganj S/S area from 06:11 to 09:08 (08/08/2017).

Sub Divisional Engineer  
Network Operation Division

Executive Engineer  
Network Operation Division

Superintendent Engineer  
Load Dispatch Circle