		PC	OWER GRID COM								
			NATIONAL LOA		H CENTE	R					QF-LDC-08
			DAI	LY REPORT						0.4	Page -1
Till now the maximum generation is : -			9479 MW	9479 MW		Reporting Date : 21:00 Hrs on 7-Jun-17				2-Aua-17	
The Summary o		1-Aug-17	Generation & D	emand						e Gen. & Dema	ind
Day Peak Genera		8275.0	MW			12:00			7:00	7387	MW
Evening Peak Ge		9180.0	MW			19:30		neration	:	9705	MW
E.P. Demand (at g		9180.0	MW			19:30		mand (Evening		9700	MW
Maximum Genera		9180.0	MW			19:30		(Generation e	nd)	5	MW
Total Gen. (MKW	'H) :	192.6	System L/ Facto			87.429		ed	:	0	MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -180 MW at 18:30 Energy 7.867 MKWHR.											
Import from West		0		-180		MW	at 18:30 at -		Energy	/.80/ -	MKWHR. MKWHR.
	<u> </u>	of Kaptai Lake					a		Lifergy		WIK WIIK.
Actual :		Ft.(MSL),	a 2 / ag 11	Ru	le curve	89.32	Ft.( MS	SL)			
Gas Consumed :	Total	987.61	MMCFD.			Oil Cons	umed (PDB)	):			
									HSD :		Liter
									FO :		Liter
		-									
Cost of the Consu	umed Fuel (I			(70,869,267		01	TUDOA	04 750	<b>T</b> . ( . )	TL075 000 000	
		Coal	: TI	(13,905,902		Oil	: Tk591,1	61,759	iotai :	Tk675,936,929	
		oad Sheddin	g & Other Informa	tion							
	<u> </u>										
Area	Yeste	erday					Today				
			Estimate	d Demand (S/S	end)		,	ed Shedding (S	S/S end)	Rates of Shed	ding
	MW			MW	,				MW	(On Estimated I	
Dhaka	0	0:00		3407					0	0%	
Chittagong Area	0	0:00		1175					0	0%	
Khulna Area	0	0:00		961					0	0%	
Rajshahi Area	0	0:00		914					0	0%	
Comilla Area	0	0:00		904					0	0%	
Mymensingh Are	0	0:00		738					0	0%	
Sylhet Area	0	0:00		311					0	0%	
Barisal Area	0	0:00		193					0	0%	
Rangpur Area	0	0:00		559					0	0%	
01											
Total	0			9162					0		
	Informa	tion of the Ger	nerating Units unde	r shut down.							
	Planned Shu	it- Down					Shut- Down				
						1) Gho	asal ST: L	Jnit-6 (18/07	8) Haripur (	GT: Unit-1	
1	Nil					2) Kapt	ai Unit- 5		9) Sikalbah	a ST & peaki	ng
						3) Khul	na ST 110	$M_{M} (04/11)$	10) Ashuga	ni#123	°
						1		•		•	
						,	asal Unit-		11) Ghorasa		
						5) Bagł	nabari 100	MW & 71 N	12) Khulna-	230 MW ST.	
						6) Tong	ii GT				
							, agong Uni	t_1			
						<i>i</i> ) Onic	agong on				
						1					
	Additional In	formation of	Machines, lines, l	nterruption / F	orced Loa	ad shed e	c.				
Description								Co	mments on Po	ower Interruption	on
a) Kaliakoir 13	32/33 kV B	lus-1 was u	nder shut dowr	n from 08:32	2 to 09:3	0 for dev	/elopment	work.			
b) Shahjibazar 330 MW GT-1 tripped at 09:44 due to high inlet gas pressure in RMS.											
c)Shahjadpur-Sirajganj 132 kV Ckt tripped at 10:59 from Siddhirganj end showing dist relay and was switched											
	-Siraidani		inpped di 10.0		ingunj o		ing dourd	and we	o ownorred		
am at 11.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
on at 11:20.											
-		kV Ckt trip	ped at 13:13 fr	om both end	d showin	g E/F re	lay at Hat	hazari end	and		
d) Hathazari-E	BSRM 132		•		l showin	g E/F re	lay at Hat	hazari end	and		
d) Hathazari-E dist.relay a	BSRM 132 at BSRM e	end and was	s switched on a	at 13:23.		Ĭ	,				
d) Hathazari-E dist.relay a e) Mymensing	3SRM 132 at BSRM e gh 132/33 l	end and was <v &<="" t1,t2="" td=""><td>s switched on a T3 transforme</td><td>at 13:23. rs tripped at</td><td>13:25 d</td><td>Ĭ</td><td>,</td><td></td><td></td><td></td><td></td></v>	s switched on a T3 transforme	at 13:23. rs tripped at	13:25 d	Ĭ	,				
d) Hathazari-E dist.relay a e) Mymensing between	BSRM 132 at BSRM e gh 132/33 l T1 & T3 tra	end and was <v &<br="" t1,t2="">ansformers</v>	s switched on a T3 transforme and were swite	at 13:23. rs tripped at ched on at 1	13:25 d 3:23.	ue to 33	kV interc	onnecting o	cable		
d) Hathazari-E dist.relay a e) Mymensing between 1) Bheramara	3SRM 132 at BSRM e gh 132/33 l T1 & T3 tra HVDC - B	end and was <v &<br="" t1,t2="">ansformers anarampur</v>	s switched on a T3 transforme	at 13:23. rs tripped at ched on at 1	13:25 d 3:23.	ue to 33	kV interc	onnecting o	cable		
d) Hathazari-E dist.relay a e) Mymensing between 1) Bheramara connection	BSRM 132 at BSRM e gh 132/33 l T1 & T3 tra HVDC - B at tower n	end and was <v &<br="" t1,t2="">ansformers anarampur o.146.</v>	s switched on a T3 transforme and were swite 400 KV_Ckt-2	at 13:23. rs tripped at ched on at 1 was under s	13:25 d 3:23. shut dow	ue to 33 n trom 1	kV interce 4:54 to 16	onnecting o	cable jumper		
d) Hathazari-E dist.relay a e) Mymensing between 1) Bheramara connection	BSRM 132 at BSRM e gh 132/33 l T1 & T3 tra HVDC - B at tower n	end and was <v &<br="" t1,t2="">ansformers anarampur o.146.</v>	s switched on a T3 transforme and were swite	at 13:23. rs tripped at ched on at 1 was under s	13:25 d 3:23. shut dow	ue to 33 n trom 1	kV interce 4:54 to 16	onnecting o	cable jumper		
d) Hathazari-E dist.relay a e) Mymensing between <sup>-</sup> 1) внегатага connection g) Bheramara	BSRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n HVDC trip	end and was VT1,T2 & ansformers aharampur o.146. oped at 15:2	s switched on a T3 transforme and were swite 400 kV Ckt-2 29 operating ur	at 13:23. rs tripped at ched on at 1 was under s nder frequen	13:25 d 3:23. Shut dow	ue to 33 n trom 1 Hz and	kV interco 4:54 to 1t was switcl	onnecting o 5:43 due to hed on at 1	cable jumper 6:48.		
<ul> <li>d) Hathazari-E dist.relay a</li> <li>e) Mymensing between</li> <li>t) Bheramara connection</li> <li>g) Bheramara</li> <li>h) Siddhirganj</li> </ul>	BSRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n I HVDC trip j - Dutch B	end and was <v &<br="" t1,t2="">ansformers anarampur o.146. oped at 15:2 angla 100 M</v>	s switched on a T3 transforme and were swite 400 KV_Ckt-2	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 1	13:25 d 3:23. Shut dow	ue to 33 n trom 1 Hz and	kV interco 4:54 to 1t was switcl	onnecting o 5:43 due to hed on at 1	cable jumper 6:48.		
d) Hathazari-E dist.relay a e) Mymensing between f) влегата connection g) Bheramara h) Siddhirganj к-глаsе co	BSRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n I HVDC trip j - Dutch B Dinductor a	end and was <v &<br="" t1,t2="">ansformers aharampur o.146. oped at 15:2 angla 100 M nd was switt</v>	s switched on a T3 transforme and were switt 400 KV Ckt-2 29 operating ur MW 132 kV Ck	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 7 14.	13:25 d 3:23. Inut dow Icy 48.9 16:07 fro	ue to 33 n trom 1 Hz and ' m Siddh	kV interce 4:54 to 1t was switcl irganj enc	onnecting o 5:43 due to hed on at 1 d due to sna	cable jumper 6:48.		
<ul> <li>d) Hathazari-E dist.relay a</li> <li>e) Mymensing between</li> <li>f) Bheramara connection</li> <li>g) Bheramara</li> <li>h) Siddhirganj R-Pnase co At the same</li> </ul>	BSRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n I HVDC trip j - Dutch B onductor a e time Duto	end and was <v &<br="" t1,t2="">ansformers anarampur o.146. oped at 15:2 angla 100 N ng was swii ch Bangla 1</v>	s switched on a T3 transforme and were switc 400 kV Ckt-2 29 operating ur MW 132 kV Ck toned on at 23:	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 7 14. 50 MW & Me	13:25 d 3:23. Inut dow Icy 48.9 16:07 fro	ue to 33 n trom 1 Hz and ' m Siddh at IEL 1	kV interco 4:54 to 16 was switcl iirganj enc 00 MW al:	onnecting o 5:43 due to hed on at 1 I due to sna so tripped.	cable jumper 6:48. apping of	d under Ullo	n S/S area
d) Hathazari-E dist.relay a e) Mymensing between 1) Bheramara connection g) Bheramara h) Siddhirganj K-Pnase co At the same i) Ullon 132/33	3SRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n I HVDC trip j - Dutch B bonductor a e time Duto 3 kV T1 tra	end and was <v &<br="" t1,t2="">ansformers anarampur o.146. oped at 15:2 angla 100 N ng was swii ch Bangla 1</v>	s switched on a T3 transforme and were switc 400 kV Ckt-2 29 operating ur MW 132 kV Ck coned on at 23: 00 MW, DPA 5	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 7 14. 50 MW & Me	13:25 d 3:23. Inut dow Icy 48.9 16:07 fro	ue to 33 n trom 1 Hz and m Siddr at IEL 1	kV interce 4:54 to 16 was switcl irganj enc 00 MW als 5 MW pow	onnecting o 5:43 due to hed on at 1 I due to sna so tripped. ver interrup	cable jumper 6:48. apping of tion occurre	d under Ullo	n S/S area
<ul> <li>d) Hathazari-E dist.relay a</li> <li>e) Mymensing between</li> <li>f) Bheramara connection</li> <li>g) Bheramara</li> <li>h) Siddhirganj R-Pnase co At the same</li> </ul>	3SRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n I HVDC trip j - Dutch B bonductor a e time Duto 3 kV T1 tra	end and was <v &<br="" t1,t2="">ansformers anarampur o.146. oped at 15:2 angla 100 N ng was swii ch Bangla 1</v>	s switched on a T3 transforme and were switc 400 kV Ckt-2 29 operating ur MW 132 kV Ck coned on at 23: 00 MW, DPA 5	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 7 14. 50 MW & Me	13:25 d 3:23. Inut dow Icy 48.9 16:07 fro	ue to 33 n trom 1 Hz and m Siddr at IEL 1	kV interce 4:54 to 16 was switcl irganj enc 00 MW als 5 MW pow	onnecting o 5:43 due to hed on at 1 I due to sna so tripped.	cable jumper 6:48. apping of tion occurre	d under Ullo	n S/S area
<ul> <li>d) Hathazari-E dist.relay a</li> <li>e) Mymensing between</li> <li>f) Bheramara connection</li> <li>g) Bheramara</li> <li>h) Siddhirganj K-Pnase co At the same</li> <li>i) Ullon 132/33</li> </ul>	3SRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n I HVDC trip j - Dutch B bonductor a e time Duto 3 kV T1 tra	end and was <v &<br="" t1,t2="">ansformers anarampur o.146. oped at 15:2 angla 100 N ng was swii ch Bangla 1</v>	s switched on a T3 transforme and were switc 400 kV Ckt-2 29 operating ur MW 132 kV Ck coned on at 23: 00 MW, DPA 5	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 7 14. 50 MW & Me	13:25 d 3:23. Inut dow Icy 48.9 16:07 fro	ue to 33 n trom 1 Hz and m Siddr at IEL 1	kV interce 4:54 to 16 was switcl irganj enc 00 MW als 5 MW pow	onnecting o 5:43 due to hed on at 1 I due to sna so tripped. ver interrup	cable jumper 6:48. apping of tion occurre	d under Ullo	n S/S area
d) Hathazari-E dist.relay a e) Mymensing between 1) Bheramara connection g) Bheramara h) Siddhirganj K-Pnase co At the same i) Ullon 132/33 12:10 (02/08	BSRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n HVDC trip j - Dutch B onductor a e time Dutc 3 kV T1 tra 8/2017).	end and was <v &<br="" t1,t2="">ansformers anarampur o.146. oped at 15:2 angla 100 N ng was swii ch Bangla 1</v>	s switched on a T3 transforme and were switc 400 kV Ckt-2 29 operating ur MW 132 kV Ck toned on at 23: 00 MW, DPA 5 ipped at 03:05	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 7 14. 50 MW & Ma (02/08/2017	13:25 d 3:23. hut dow cy 48.9 16:07 fro eahnaah 7) showir	ue to 33 n trom 1 Hz and m Siddr at IEL 1	kV interce 4:54 to 16 was switcl irganj enc 00 MW als 5 MW pow	onnecting o 5:43 due to hed on at 1 d due to sna so tripped. ver interrup :10 (02/08/:	cable jumper 6:48. apping of tion occurre 2017).		n S/S area
<ul> <li>d) Hathazari-E dist.relay a</li> <li>e) Mymensing between</li> <li>f) Bheramara connection</li> <li>g) Bheramara</li> <li>h) Siddhirganj K-Pnase co At the same</li> <li>i) Ullon 132/33 12:10 (02/08</li> <li>Sub Divisional I</li> </ul>	BSRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n HVDC trip j - Dutch B onductor at the time Dutc 3 kV T1 tra 8/2017).	end and was <v &<br="" t1,t2="">ansformers anarampur o.146. oped at 15:2 angla 100 N ng was swii ch Bangla 1</v>	s switched on a T3 transforme and were switc 400 kV Ckt-2 29 operating ur MW 132 kV Ck coned on at 23: 00 MW. DPA 5 ipped at 03:05	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 14. 50 MW & Ma (02/08/2017	13:25 d 3:23. ihut dow lcy 48.9 16:07 fro edhnadh 7) showir	ue to 33 n trom 1 Hz and m Siddr at IEL 1	kV interce 4:54 to 16 was switcl irganj enc 00 MW als 5 MW pow	onnecting o 5:43 due to hed on at 1 d due to sna so tripped. ver interrup :10 (02/08/: Sup	cable jumper 6:48. apping of tion occurre 2017). erintendent Engi	ineer	n S/S area
d) Hathazari-E dist.relay a e) Mymensing between 1) Bheramara connection g) Bheramara h) Siddhirganj K-Pnase co At the same i) Ullon 132/33 12:10 (02/08	BSRM 132 at BSRM e gh 132/33 I T1 & T3 tra HVDC - B at tower n HVDC trip j - Dutch B onductor at the time Dutc 3 kV T1 tra 8/2017).	end and was <v &<br="" t1,t2="">ansformers anarampur o.146. oped at 15:2 angla 100 N ng was swii ch Bangla 1</v>	s switched on a T3 transforme and were switc 400 kV Ckt-2 29 operating ur MW 132 kV Ck coned on at 23: 00 MW. DPA 5 ipped at 03:05	at 13:23. rs tripped at ched on at 1 was under s nder frequen t tripped at 7 14. 50 MW & Ma (02/08/2017	13:25 d 3:23. ihut dow lcy 48.9 16:07 fro edhnadh 7) showir	ue to 33 n trom 1 Hz and m Siddr at IEL 1	kV interce 4:54 to 16 was switcl irganj enc 00 MW als 5 MW pow	onnecting o 5:43 due to hed on at 1 d due to sna so tripped. ver interrup :10 (02/08/: Sup	cable jumper 6:48. apping of tion occurre 2017).	ineer	n S/S area