				RID COMPANY OF BANGLADESH DNAL LOAD DESPATCH CENTER)F-LDC
			NATIC	DAILY REPORT	x					(F-LDC و Page
				DAILT REPORT				Reporting Date	e: 25-Jul-17		rage
	aximum generatio		9479 MW	d		21:0		7-Jun-17	Or an O De an our d		
The Summary of Day Peak Generation		24-Jul-17 6450.0	Generation & Dem MW		Hour:	12:00	Today's Actual Min Ger Min. Gen. at	6:00	5106	MW	
Evening Peak Gene		8149.0	MW		Hour :	21:00	Max Generation :		9875	MW	
E.P. Demand (at ger		8149.0	MW		Hour:	21:00	Max Demand (Evening) :		9000	MW	
Maximum Generatio		8149.0	MW		Hour:	21:00	Reserve(Generation end)		875	MW	
Fotal Gen. (MKWH)		162.8	System L/ Factor EXPORT / IMPORT	THROUGH EAST-WEST INTER	CONNECTOR	83.22%	Load Shed :		0	MW	
Export from East gr	rid to West grid :- Ma	iximum		-40		MW at	14:00	Energ	y 7.867	MKWHR.	
mport from West gr	rid to East grid :- Ma		-			MW at	-	Energ	ıy -	MKWHR.	
Astual	Water Level of Kap		00 25-Jul-17			07.04					
Actual :	: 105.97 Ft.(MSL),			Rule curve :	87.84	Ft.(MSL)				
Gas Consumed :	Total	922.33	MMCFD.			Oil Consume	d (PDB):				
								HSD :		Liter	
								FO :		Liter	
Cost of the Consum	ned Fuel (PDB+I	Gas	:	Tk65,923,511							
		Coal	:	Tk12,968,428		Oil	: Tk320,664,063	Total	: Tk399,556,003		
	Load	d Shedding a	& Other Information								
Area	Yesterday						Today				
	-			Estimated Demand (S/S end)			Estimated Shedding (S/S	end)	Rates of Shedding		
	MW			MW				MW	(On Estimated Deman	d)	
Dhaka Chittagong Area	0	0:00 0:00		3112 1073				0	0% 0%		
Khulna Area	0	0:00		869				0	0%		
Rajshahi Area	0	0:00		831				0	0%		
Comilla Area	0	0:00		829				õ	0%		
Aymensingh Area	0	0:00		678				0	0%		
Sylhet Area	0	0:00		280				0	0%		
Barisal Area	0	0:00		177				0	0%		
Rangpur Area	0	0:00		513				0	0%		
otal	0			8362				0			
	Information of	the Generati	ng Units under shut do	wn.							
			5								
	Planned Shut- Dow	n				Forced Shut					
						1) Ghorasal	ST: Unit-6 (18/07/2010)	8) Haripur GT			
	Nil					2) Kaptai Uni		9) Sikalbaha S			
							110 MW (04/11/2014)	10) Ashuganj			
							Unit-5	 Shahjibaza 	ar 330 MW		
						4) Ghorasal					
						5) Baghabar	100 MW				
						5) Baghabar 6) Tongi GT					
						5) Baghabar					
						5) Baghabar 6) Tongi GT					
						5) Baghabar 6) Tongi GT					
	Additional Inform	ation of Ma	chines, lines, Interru	ption / Forced Load shed etc.		5) Baghabar 6) Tongi GT					
	Additional Inform	ation of Ma		ption / Forced Load shed etc.		5) Baghabar 6) Tongi GT					
	Additional Inform	ation of Ma	chines, lines, Interru Description	iption / Forced Load shed etc.		5) Baghabar 6) Tongi GT		Comments	on Power Interruption	on	
a) After maintenanc			Description			5) Baghabar 6) Tongi GT		Comments	on Power Interruption	on	
	ce Bheramara 360 M	W CCPP GT v	Description			5) Baghabar 6) Tongi GT		Comments	s on Power Interrupti	on	
) Baghabari 71 MV	ce Bheramara 360 M W was shut down at	W CCPP GT v 11:40 due to	Description vas synchronized at 1 gas shortage.	1:23.	8:01.	5) Baghabar 6) Tongi GT		Comments	on Power Interrupti	on	
) Baghabari 71 M/) Ashuganj(S) 360	ce Bheramara 360 M N w as shut dow n at 0 MW tripped at 11:2'	W CCPP GT v 11:40 due to 1 due to acce	Description vas synchronized at 1 gas shortage. Jeration & monitoring fa		8:01.	5) Baghabar 6) Tongi GT		Comments	on Power Interrupti	on	
) Baghabari 71 M/ c) Ashuganj(S) 360 l) Kaliakoir 400/132	ce Bheramara 360 M N w as shut dow n at 0 MW tripped at 11:2 2 kV T2 transformer	W CCPP GT v 11:40 due to 1 due to acce was under shu	Description vas synchronized at 1 gas shortage. Jeration & monitoring fa	1:23. ult and GT was synchronized at 11 5:35 for development work.	8:01.	5) Baghabar 6) Tongi GT		Comments	on Power Interrupti	on	
) Baghabari 71 MV c) Ashuganj(S) 360 l) Kaliakoir 400/132 c) Barisal 132 kV b	ce Bheramara 360 M W was shut down at 0 MW tripped at 11:2 2 kV T2 transformer bus-2 was under shu	W CCPP GT v 11:40 due to 1 due to acce was under shu t dow n from	Description vas synchronized at 11 gas shortage. Ieration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve	1:23. ult and GT was synchronized at 11 5:35 for development work.	8:01.	5) Baghabar 6) Tongi GT		Comments	on Power Interrupti	on	
) Baghabari 71 MV c) Ashuganj(S) 360 J) Kaliakoir 400/132 e) Barisal 132 kV b) Palashbari 132/33 g) Aminbazar 230/1	ce Bheramara 360 M N was shut dow n at 0 MW tripped at 11:2 2 kV T2 transformer nus-2 was under shormer 132 kV T1 transformer 132 kV T1 transformer	W CCPP GT v 11:40 due to 1 due to acce was under shu t dow n from w as under s	Description vas synchronized at 11 gas shortage. Ieration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve hut down from 12:52 to	1:23. ult and GT was synchronized at 14 5:35 for development work. Hopment work.		5) Baghabar 6) Tongi GT		Comments	s on Power Interrupti	on	
 a) Baghabari 71 MV c) Ashuganj(S) 360 d) Kaliakoir 400/132 e) Barisal 132 kV bi f) Palashbari 132/33 g) Aminbazar 230/1 w as sw itched or 	ce Bheramara 360 M W was shut down at 0 MW tripped at 11:2 2 kV T2 transformer us-2 w as under shu 3 kV T1 transformer 132 kV T1 transformen n at 11:11.	W CCPP GT v 11:40 due to 1 due to acce was under shu t dow n from w as under s er tripped at 1	Description vas synchronized at 11 gas shortage. leration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve hut down from 12:52 to 10:45 from both sides sl	1:23. ult and GT was synchronized at 18 5:35 for development work. Iopment work. 14:28 for gas filing in CB. howing differential & general trip a		5) Baghabar 6) Tongi GT 7) Chittagong	; Unit-1			on	
)) Baghabari 71 M/): Ashuganj(S) 360 (): Kaliakoir 400/132): Barisal 132 kV bi): Palashbari 132/33 (): Aminbazar 230/1 (): Was switched on (): Tangail 132/33 k³ 	ce Bheramara 360 M W was shut dow n at 0 MW tripped at 11:2 2 kV T2 transformer us-2 w as under shu 3 kV T1 transformer 132 kV T1 transform n at 11:11. V T1, T2 & T3 transf	W CCPP GT v 11:40 due to 1 due to acce was under shu t dow n from w as under s er tripped at 1 pormers trippe	Description vas synchronized at 1 ⁴ gas shortage. Ieration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve hut down n from 12:52 to 10:45 from both sides si d at 12:14 from 33 kV s	1:23. 1:35 for development work. 1:35 for development work. 1:228 for gas filing in CB. 1:228 for gas filing in CB. 1:228 for gas filing in CB. 1:228 for gas filing in CB.		5) Baghabar 6) Tongi GT 7) Chittagong) Uhit-1			on	
)) Baghabari 71 M/): Ashuganj(S) 360 (): Kaliakoir 400/132): Barisal 132 kV bi): Palashbari 132/33 (): Aminbazar 230/1 (): Was switched on (): Tangail 132/33 k³ 	ce Bheramara 360 M N was shut dow n at 0 MV tripped at 11:2 2 kV T2 transformer nus-2 was under shu 3 kV T1 transformer 132 kV T1 transform n at 11:1.1 V T1, T2 & T3 transfi It and were sw itched	W CCPP GT v 11:40 due to 1 due to acce was under shu t dow n from w as under s er tripped at 1 pormers trippe	Description vas synchronized at 1 ⁴ gas shortage. Ieration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve hut down n from 12:52 to 10:45 from both sides si d at 12:14 from 33 kV s	1:23. ult and GT was synchronized at 18 5:35 for development work. Iopment work. 14:28 for gas filing in CB. howing differential & general trip a		5) Baghabar 6) Tongi GT 7) Chittagong) Uhit-1			on	
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 b) Baghabari 71 MW c) Ashuganj(S) 36(b) b) Kaliakoir 400/132 c) Barisal 132 kV bi c) Palashbari 132/33 c) Arninbazar 230/14 was switched on c) Tangai 132/33 kV switched on at 12 c) Bottail 132/33 kV 	ce Bheramara 360 M N was shut dow n at 0 MV tripped at 11:2 2 kV T2 transformer 3 kV T1 transformer 132 kV T1 transformer n at 11:1. V T1, T2 & T3 transfi It and were switcher 4:56. T2 transformer tripp 2:42.	W CCPP GT v 11:40 due to d due to acce was under shu t dow n from w as under s er tripped at 1 ormers trippe d on at 12:32 sl	Description vas synchronized at 11 gas shortage. Jeration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve hut down from 12:52 to 10:45 from both sides si d at 12:14 from 33 kV s Again tripped at 14:50 how ing Q/C relay due to	1:23. ult and GT was synchronized at 14 5:35 for development work. Jopment work. 14:28 for gas filling in CB. howing differential & general trip a ides showing O/C due to due to same reason and were p 33 kV feeder fault and was		5) Baghabar 6) Tongi GT 7) Chittagong About 32 MV from 12:14 to About 64 MV from 12:30 to	y Unit-1 / pow er interruption occurre o 12:32. / pow er interruption occurre 12:42.	ed under Tangai ed under Bottail	I S/S areas S/S areas	on	
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b) Baghabari 71 MW (2) Ashuganj(5) 36(0) Kaliakoir 400/132 (2) Barisal 132 KV bi (2) Barisal 132 KV bi (2) Palashbari 132/33 (3) Aminbazar 230/1/ w as switched on (3) Tangai 132/33 KV (3) KV feeder faul switched on at 12 (3) Bottaii 132/33 KV (4) Bottaii 132/33 KV (5) Barisal-Patuakhali (Y-phase conduc (5) Bheramara-Ishur central unit fault at (3) Statistical	ce Bheramara 360 M N was shut dow n at 0 MV tripped at 11:2 2 kV T2 transformer 132 kV T1 transformer tripp 2:42. ii 132 kV Ckt tripped at tor and was sw itched 132 kV Ckt 2 tripp and was sw itched o	W CCPP GT v 11:40 due to 1 due to acce was under shu t down from w as under s er tripped at 1 ormers trippe d on at 12:30 sl at 15:48 from ad on at 22:11 d on at 12:41.	Description vas synchronized at 11 gas shortage. Jeration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve hut down from 12:52 to 10:45 from both sides si d at 12:14 from 33 KV s Again tripped at 14:50 how ing O/C relay due to Barisal end due to torr 9. rom Bheramara end sho	1:23. ult and GT was synchronized at 14 5:35 for development work. Jopment work. 14:28 for gas filling in CB. howing differential & general trip at ides showing O/C due to due to same reason and were to 33 kV feeder fault and was at # 39 tower showing inst E/F wing BC-phase due to busbar		5) Baghabar 6) Tongi GT 7) Chittagong About 32 MV from 12:14 to About 64 MV from 12:30 to About 30 MV	y Uhit-1 / pow er interruption occurre o 12:32. / pow er interruption occurre o 12:42.	ed under Tangai ed under Bottail	I S/S areas S/S areas	on	
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b) Baghabari 71 MW (2) Ashuganj(5) 36C (4) Kaliakoir 400/132 (5) Barisal 132 kV bi (5) Barisal 132 kV bi (5) Barisal 132 kV bi (7) Tangail 132/33 kV (7) Tangail 132/33 kV (7) Switched on at 14 (7) Barisal-Patuakhail (7) Paraal-Patuakhail (7) Patuakhail (7) Patuak	ce Bheramara 360 M V was shut dow n at 0 MV tripped at 11:2: 2 kV T2 transformer rous-2 was under shu 3 kV T1 transformer 132 kV T1 transformer 132 kV T1 transformer n at 11:1:1. V T1, T2 & T3 transfor t and were switched 4:56. T2 transformer tripped 4:56. T2 transformer tripped 2:42. II 132 kV Ckt tripped 4:50 and was switched of and was switched of a Ashuganj CCPP 22	W CCPP GT v 11:40 due to 1 due to acce was under shu t down from w as unders er tripped at 1 pormers trippe d on at 12:30 sl at 15:48 from ed on at 22:11 dat 12:45 from ed on at 19:40. 5 MW GT w a	Description vas synchronized at 11 gas shortage. leration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve hut down from 12:52 to 10:45 from both sides sl d at 12:14 from 33 kV s Again tripped at 14:50 how ing O/C relay due to Barisal end due to torr 9. rom Bheramara end sho is synchronized at 20:2	1:23. uit and GT was synchronized at 14 i:35 for development work. Hopment work. Howing differential & general trip a ides showing O/C due to due to same reason and were to 33 kV feeder fault and was that # 39 tower showing inst E/F owing BC-phase due to busbar 0.		5) Baghabar 6) Tongi GT 7) Chittagong About 32 MV from 12:14 to About 64 MV from 12:30 to About 30 MV	y Uhit-1 / pow er interruption occurre o 12:32. / pow er interruption occurre o 12:42.	ed under Tangai ed under Bottail	I S/S areas S/S areas	on	
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 b) Baghabari 71 MV c) Ashuganj(C) 36C d) Kaliakoir 400/132 d) Barisal 132 kV bi f) Palashbari 132/33 g) Aminbazar 230/11 was switched on h) Tangail 132/33 kV switched on at 14 b) Barisal-Patuakhail Y-phase conduct k) Bheramara-Ishur central unit fault a o) After maintenance n) Mchula CCPP 22 	ce Bheramara 360 M W was shut down at 0 MV tripped at 11:2 2 kV T2 transformer us-2 was under shu 3 kV T1 transformer 132 kV T1 transformen 132 kV T1 transformen at 11:11. V T1, T2 & T3 transfi It and were switcher 4:56. T2 transformer tripp 2:42. ii 132 kV Ckt tripped a tor and was switcher rdi 132 kV Ckt-2 tripp and was switched o e Ashuganj CCPP 22 55 MW was shut dow	W CCPP GT v 11:40 due to 1 due to acce was under shu t down from w as unders er tripped at 1 pormers trippe d on at 12:30 sl at 15:48 from ed on at 22:11 dat 12:45 from ed on at 19:40. 5 MW GT w a	Description vas synchronized at 11 gas shortage. leration & monitoring fa t down from 09:06 to 10 08:49 to 17:43 for deve hut down from 12:52 to 10:45 from both sides sl d at 12:14 from 33 kV s Again tripped at 14:50 how ing O/C relay due to Barisal end due to torr 9. rom Bheramara end sho is synchronized at 20:2	1:23. uit and GT was synchronized at 14 i:35 for development work. Hopment work. Howing differential & general trip a ides showing O/C due to due to same reason and were to 33 kV feeder fault and was that # 39 tower showing inst E/F owing BC-phase due to busbar 0.		5) Baghabar 6) Tongi GT 7) Chittagong About 32 MV from 12:14 to About 64 MV from 12:30 to About 30 MV	y Uhit-1 / pow er interruption occurre o 12:32. / pow er interruption occurre o 12:42.	ed under Tangai ed under Bottail	I S/S areas S/S areas	on	
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