POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date: 9-Jul-17 9479 MW 21:00 Hrs on 7-Jun-17 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand 8-Jul-17 12:00 6870 9063.0 MW 21:00 Max Generation 9825 MW 9063.0 MW 21:00 Max Demand (Evening) : 9500 MW

Reserve(Generation end)

189.6 Total Gen. (MKWH) System L/ Factor Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 18:30 Energy 7.867 MKWHR -80 MW at Import from West grid to East grid :- Maximum Energy MKWHR.

21:00

Water Level of Kaptai Lake at 6:00 A M on 9-Jul-17 Actual : 104.59 Ft.(MSL) Rule curve : 85.28 Ft.(MSL)

Gas Consumed : Total 1033.83 MMCFD. Oil Consumed (PDB):

MW

HSD FO Liter

Total : Tk593,805,882

8) Haripur GT: Unit-1

9) Sikalbaha ST & GT

10) Ashuganj # 2,3

325

MW

QF-LDC-08

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Tk70,720,638 Cost of the Consumed Fuel (PDB+Pvt): Tk12,851,240 : Tk510,234,004

9063.0

Till now the maximum generation is:-The Summary of Yesterday's

Day Peak Generation

Evening Peak Generation

E.P. Demand (at gen end):
Maximum Generation:

Load Shedding & Other Information

Area	Yesterday	Today			
		Estimated Demand (S/S	Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding (On Estimated Demand)
			MW	MW	
Dhaka	0	0:00	3297	0	0%
Chittagong Area	0	0:00	1137	0	0%
Khulna Area	0	0:00	927	0	0%
Rajshahi Area	0	0:00	883	0	0%
Comilla Area	0	0:00	876	0	0%
Mymensingh Area	0	0:00	716	0	0%
Sylhet Area	0	0:00	299	0	0%
Barisal Area	0	0:00	187	0	0%
Rangpur Area	0	0:00	542	0	0%
Total	0		8864	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down

1) Ghorasal ST: Unit-6 (18/07/2010) Nii

2) Kaptai Unit- 5

3) Khulna ST 110 MW (04/11/2014)

4) Ghorasal Unit-5 5) Baghabari 100 MW

6) Tongi GT 7) Chittagong Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption

a) Haripur 360 MW was under shut down from 08:44 to 00:24 (09/07/2017) for corrective maintenance.

b) Comilla(N) 132/33 kV T4 transformer w as under shut down from 11:30 to 13:26 for red hot main About 25 MW power interruption occurred under Comilla (N) area

from 11:30 to 13:26.

c) Satkhira-Khulna (S) 132 kV Ckt-1 was under shut down from 09:57 to 14:19 for maintenance work.

d) Ishurdi 230 kV CB was under shut down from 13:46 to 16:08 maintenance work.

e) Baghabari 71 MW tripped at 21:43 due to problem at flame detector.

f) Bogra-Natore 132 kV Ckt-2 w as shut down at 06:35 (09/07/2017) for corrective maintenance. g) Bheramara-Bottail 132 kV Ckt-2 w as shut down at 06:22 (09/07/2017) for development w ork.

h) Bheramara-Bottail 132 kV Ckt-2 tripped at 06:20 (09/07/2017) from Bheramara end showing dist.relay and was switched on at 06:31(09/07/2017).

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle