

Reporting Date : 5-Jul-17

Till now the maximum generation is :- 9479 MW

21:00 Hrs on 7-Jun-17

The Summary of Yesterday: 24-Jun-17		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	: 6598.0	MW	Hou 10:00	Min. Gen. at 7:00	5642	MW	
Evening Peak Generation	: 8415.0	MW	Hou 21:00	Max Generation	: 10209	MW	
E.P. Demand (at gen end)	: 8415.0	MW	Hou 21:00	Max Demand (Evening)	: 8500	MW	
Maximum Generation	: 8417.0	MW	Hou 22:00	Reserve (Generation end)	: 1709	MW	
Total Gen. (MKWH)	: 178.4	System L/ Factor	: 88.33%	Load Shed	: 0	MW	

## EXPORT/ IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximur	-100	MW	at 11:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximur	-	MW	at -	Energy	-	MKWHR.

Water Level of Kaptai Lake : 25-Jun-17

Actual : 103.51 Ft.(MSL) , Rule curve : 82.38 Ft.(MSL)

Gas Consumed : Total	1024.61	MMCFD.	Oil Consumed (PDB) :				
				HSD :		Liter	
				FO :		Liter	
Cost of the Consumed Fuel							
	Gas :	TK78,230,680					
	Coal :	TK6,523,272	Oil :	TK399,070,904	Total :	TK483,824,856	

## Load Shedding &amp; Other Information

Area	Yesterday		Estimated Demand (S/S end)	Today		Rates of Shedding (On Estimated Demand)
	MW			Estimated Shedding (S/S end)	MW	
Dhaka	0	0:00	2962	0	0%	
Chittagong Area	0	0:00	1020	0	0%	
Khulna Area	0	0:00	822	0	0%	
Rajshahi Area	0	0:00	788	0	0%	
Comilla Area	0	0:00	791	0	0%	
Mymensingh Are	0	0:00	647	0	0%	
Sylhet Area	0	0:00	264	0	0%	
Barisal Area	0	0:00	169	0	0%	
Rangpur Area	0	0:00	489	0	0%	
Total	0		7952	0		

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Forced Shut- Down

- 1) Ghorasal ST: Unit-6 (18/07/2018) Haripur SBU-3
- 2) Kaptai Unit- 5
- 3) Khulna ST 110 MW (04/11/2018) Siddhirgonj GT: Unit-1
- 4) Ghorasal Unit-5
- 5) Baghabari 100 MW
- 6) Tongi GT
- 7) Chittagong Unit-1
- 9) Sikkabaha ST
- 10) Ashuganj #3
- 12) Barapukuria-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Bibiyana 400/230 kV ICT-2 transformer load shifted to ICT-1 transformer from 09:42 to 11:16 for Red hot maintenance of ICT-2 Bud DS.	
b) B.Baria 132/33 kV T-1 transformer was under shut down from 10:31 to 11:01 due to cooling Fan maintenance.	
c) Jamalpur 132/33 kV T-2 transformer was under shut down from 10:47 to 11:03 due to 33 kV DS red hot. About 40 MW power interruption occurred under Jamalpur S/S areas from 10:47 to 11:30.	
d) Haripur-Rahim steel 132 kV line was under shut down from 09:58 to 11:24 due to Red hot.	
e) Feni 132/33 kV T-1 & T-2 transformer was under shut down from 12:08 to 12:52 due to Red hot at 33 kV. About 65 MW power interruption occurred under Feni S/S areas from 12:08 to 12:58.	
f) After maintenance Bibiyana-Kaliakoir 400 kV Ckt-1 was switched on at 18:22.	
g) After maintenance Sikkabaha-Dohazari 132 kV Ckt-1 switched on at 22:45.	
h) Sylhet 132/33 kV T-4 transformer was under shut down from 15:26 to 16:17 due to CT replacement of 4. About 56 MW power interruption occurred under Sylhet S/S areas from 15:26 to 16:17.	
i) Summit Meghnaghat GT-2 has been shut down at 00:39(25/06/2017) due to low demand.	
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Dispatch Circle