			POWER GRID COMPA	Y OF BANGLADESH LT	D.						
NATIONAL LOAD DESPATCH CENTER										QF-LDC-08	
			DAILY	REPORT						Page -1	
Till now the max	kimum generatik	on is '-	9479 MW		21:00) Hrs	on	Reporting Date 7-Jun-17	: 27-Jun-17		
The Summary of		26-Jun-17	Generation & Demand					& Probable G	en. & Demand		
Day Peak Generat	ion :	5839.0	MW		12:00	Min. Gen. at	t	7:00	5497	MW	
Evening Peak Gen		7727.0	MW		21:00	Max Generati			10380	MW	
E.P. Demand (at g	en end) :	7727.0	MW		21:00	Max Demand	(Evening) :		8300	MW	
Maximum Genera		7784.0	MW		1:00	Reserve (Ger	neration end))	2080	MW	
Total Gen. (MKWH	I) :	157.2	System L/ Factor :		84.15%	Load Shed	:		0	MW	
			RT / IMPORT THROUGH								
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:0(27-Ju			-	-70	MW at MW at	18:30 -		Energ Energ		MKWHR. MKWHR.	
Actual		Kaptai Lake at 6: Ft.(MSL) ,	UL 27-Jun-17	Rule curve	: 82.92	Ft.(MSL)					
Gas Consumed :	Total	934.32	MMCFD.		Oil Consume						
Gas Consumed .	Total	934.32			Oli Consume	а (РОВ).		HSD :		Liter	
										Liter	
								FO :		Liter	
Cost of the Consu	mod Euol (PDP.	Gas	. TK65	892,460							
Cost of the Consul		Coal		062,146	Oil	: Tk273,224,81	19	Total	: Tk353,179,424		
		Coal	· IN14	002,140	01	. 1K2/3,224,0	10	TOLAI	. 18353,179,424		
	L	oad Shedding &	Other Information								
Area	Yestero	Yesterday				Today					
			Estimated D	Estimated Demand (S/S end)		Estimated Shedding (S			Rates of Shed	ding	
	MW			ww			0.	MŴ	(On Estimated I		
Dhaka	0	0:00		878				0	0%		
Chittagong Area	0	0:00		991				0	0%		
Khulna Area	0	0:00		796				0	0%		
Rajshahi Area	0	0:00		765				0	0%		
Comilla Area	0	0:00		769				0	0%		
Mymensingh Area	0	0:00		529				0	0%		
Sylhet Area	0	0:00		255				0	0%		
Barisal Area	0	0:00		165				0	0%		
Rangpur Area	0	0:00		475				0	0%		
Total	0		7	723				0			
			ing Units under shut down.								
	Planned Shut-	Down			Forced Shut	- Down ST: Unit-6 (18/0	7/0040)	8) Haripur SBL	10		
Nil							17/2010)	 anpur SBU Sikalbaha S 			
					2) Kaptai Uni		4/0044)				
						110 MW (04/1	1/2014)	10) Ashuganj i	#3		
					4) Ghorasal L						
					5) Baghabari						
					6) Tongi GT						
					Chittagong	g Unit-1					
	Additional Info	rmation of Mach	ines, lines, Interruption /	Forced Load shed etc.							
Description						Comments on Power Interruption					
a) Sirajganj 225 M	W CCPP ST was	S/D due to oil lea	akage from turbine.								
b) Shahjibazar 330											
				h side showing O/C relav a	About 25 MW	/ power interru	otion occurre	d under Gopald	anj S/S areas		
c) Gopalganj 132/33 kV T5 & T6 transformer tripped at 02:46(27/6/17) from both side showing O/C relay at at 02:54.						from 02:46 to 02:54(27/06/2017)					
 d) Chandpur 132/33 kV T1 & T2 transformer tripped at 23:25 due to 33 kV feeder fault showing O/C & E/F 											
was switched on at 23:35.						o 23:35					
				_ .		-					
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division								dent Engine	er		
Network O	peration Div	ision	Network Ope	ration Division		Lo	bad Dispa	atch Circle			