

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

Reporting Date : 10-Jun-17

Till now the maximum generation is :- 9479 MW		21:00	Hrs on	7-Jun-17
The Summary of Yesterday		Generation & Demand		
Day Peak Generation :	7461.0	MW	12:00	Min. Gen. at 7:00
Evening Peak Generation :	8973.0	MW	21:00	Max Generation :
E.P. Demand (at gen end) :	8973.0	MW	21:00	Max Demand (Evening) :
Maximum Generation :	9048.0	MW	22:00	Reserve (Generation end)
Total Gen. (MKWH) :	192.8	System L/ Factor :	88.80%	Load Shed :

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from East grid to West grid :-	Maximum	-120	MW	at 17:00	Energy
Import from West grid to East grid :-	Maximum	-	MW	at -	Energy
Water Level of Kaptai Lake at 10-Jun-17					
Actual :	87.67	Ft.(MSL) ,	Rule curve :	78.34	Ft.(MSL)

Gas Consumed : Total	1042.96	MMCFD.	Oil Consumed (PDB) :	
			HSD :	
			FO :	
Cost of the Consumed Fuel (l	Gas :	Tk75,982,884		
	Coal :	Tk7,226,381	Oil :	Tk497,921,224
			Total :	Tk581,130,489

Load Shedding & Other Information

Area	Yesterday		Today		Rates of Shedding (On Estimated Demand)
	MW	Estimated Demand (S/S end)	MW	Estimated Shedding (S/S end)	
Dhaka	0	0:00	3434	0	0%
Chittagong Area	0	0:00	1185	0	0%
Khulna Area	0	0:00	970	0	0%
Rajshahi Area	0	0:00	922	0	0%
Comilla Area	0	0:00	911	0	0%
Mymensingh Area	0	0:00	744	0	0%
Sylhet Area	0	0:00	314	0	0%
Barisal Area	0	0:00	194	0	0%
Rangpur Area	0	0:00	564	0	0%
Total	0	9238	0	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
Nil	1) Ghorasal ST: Unit-6 (18/07/2010) 8) Haripur SBU-3 2) Kaptai Unit- 5 9) Sikalbaha ST 3) Khulna ST 110 MW (04/11/2014) 10) Barapukuria ST: Unit-2 4) Ghorasal Unit-5 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Bibiyana-Fenchuganj 230 kV Ckt-1 & 2 tripped at 15:07 from Bibiyana end showing directional O/C relay and was switched on at 15:29.	
b) After maintenance Bheramara 360 MW GT was synchronized at 16:12.	
c) Fenchuganj P/S-Fenchuganj S/S 132 kV Ckt-3 tripped at 15:07 from power station end showing dist.relay and is still under maintenance.	
d) Bashundhara-Tongi 132 kV Ckt-2 tripped at 07:45 from Bashundhara end showing main protection relay and was switched on at 08:10.	
e) Bashundhara-Rampura 132 kV Ckt-2 tripped at 07:45 from Bashundhara end showing main protection relay and was switched on at 08:10.	
f) After maintenance Tangail-Mymensingh RPCL 132 kV Ckt-1 was switched on at 20:40.	
g) Meghnaghat S/S 230 kV Bus-1 was shut down at 06:10 (10/06/2017) for corrective maintenance.	
h) Bheramara S/S 132 kV Bus-1 was shut down at 06:20 (10/06/2017) for development work.	
i) Bheramara-Ishurdi 132 kV Ckt-1 was shut down at 06:20 (10/06/2017) for development work.	
j) Bheramara-Bottail 132 kV Ckt-1 was shut down at 06:20 (10/06/2017) for development work.	
k) Khulna (S)-Satkhira 132 kV Ckt-1 was shut down at 06:10 (10/10/2017) for corrective maintenance.	
l) Bogra-Natore 132 kV Ckt-1 & 2 were shut down at 06:33 (10/06/2017) for corrective maintenance.	
m) Barisal (N) 132 kV Bus-1 was shut down at 07:28 (10/06/2017) for corrective maintenance.	
n) Tangail S/S-RPCL Ckt-1 & 2 were shut down at 07:22 (10/06/2017) for development work.	
o) Haripur EGCB ST tripped at 07:41 (10/06/2017) due to tripping of circulating water pump.	

**Sub Divisional Engineer
Network Operation Division**

**Executive Engineer
Network Operation Division**

**Superintendent Engineer
Load Dispatch Circle**

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