		P	OWER GRID COMPAN NATIONAL LOAD					
				REPORT	N .			
							Reporting Date	: 2-Jun-17
Till now the ma The Summary of		eration is : - 1-Jun-17	9471 MW Generation & Dema	nd	22:00	Hrs on		ble Gen. & Demand
Day Peak Genera		6989.0	MW	na	12:00	Min. Gen. at	8:00	5388
Evening Peak Ge		7652.0	MW		21:00	Max Generation	:	10050
E.P. Demand (at		7652.0	MW		21:00	Max Demand (Ev	ening):	9000
Maximum Gener		7945.0	MW		3:00	Reserve (General	tion end)	1050
Total Gen. (MKW	/H) :	172.4	System L/ Factor	:	90.44%		:	0
			IMPORT THROUGH					
Export from East	• •	-		20		at 17:00	Energ	-
Import from West	Water Level of				MW a	at -	Energ	<u>y</u> -
Actual :		Ft.(MSL) ,	a 2-Jun-17	Rule curve	: 76.26	Ft.(MSL)		
		(=),,				(
Gas Consumed :	Total	970.52	MMCFD.		Oil Consur	med (PDB):		
							HSD : FO :	
							FO :	
Cost of the Consu	umed Fuel (Gas	: Tk77.0	71,309				
		Coal		96,705	Oil	: Tk369,035,016	Total	: Tk452,903,029
	Ŀ	oad Sheddin	g & Other Information					
Area	Yeste	rdov				Today		
Area	Teste	luay	Estimated De	mand (S/S end)		Today Estimated Sheddi	ng (S/S end)	Rates of Shedding
	MW			W		Estimated Sheddi	MW	(On Estimated Demand)
Dhaka	0	0:00		99			0	0%
Chittagong Area	0	0:00		03			0	0%
Khulna Area	0	0:00		96			0	0%
Rajshahi Area	0	0:00	8	55			0	0%
Comilla Area	0	0:00	8	51			0	0%
Mymensingh Are	0	0:00	6	95			0	0%
Sylhet Area	0	0:00	2	89			0	0%
Barisal Area	0	0:00	1	82			0	0%
Rangpur Area	0	0:00	5	26			0	0%
Total	0		01	96			0	
Total	0						•	
	Informat	tion of the Ge	nerating Units under shu	ıt down.				
	Planned Shu	t- Down			Forced Sh			
					1) Ghorasal ST: Unit-6 (18/07/2010 8) Haripur SBU-3			
	Nil				2) Kaptai l		9) Barapuku	
						ST 110 MW (04/11/2		
					4) Ghoras		11) Sikalbah	
						ari 100 MW	12) Bhola G	
					6) Tongi G		13) Shahjiba	izar ST
					7) Chittago	ong Unit- i		
					:			
	Additional In	formation of	Machines, lines, Inter	untion / Forced Lo	nd chad ata			
	Auditional III	IOI III alloit OI	machines, intes, inten		au sheu elc	•		
	Description					Comments	on Power Interru	uption
,			synchronized at 08:40					
b) Bibiyana STG	G tripped at 08	8:46 showing	E/F relay and was sy	nchronized at 09:10				
c) Bibiyana-Sha	hjibazar 230	kV Ckt- tripp	ed at 08:46 showing d	st.gen trip and was	switched o	n at 09:11.		
d) Hasnabad-La	albagh 132 k∖	/ Ckt was sh	ut down at 09:43 for re	d hot maintenance	at Hasnaba	ad end and was		
switched on at								
, , , , ,			hut down at 10:33 and					
/			2 tripped at 14:18 sho	wing dist.Z2 and w	ere switche	ed on at 14:35 & 14	:41 res.	
g) After mainten	ance Chandp	our GT was s	synchronized at 20:11.					
h) Ashuganj #5	tripped at 16:	50 showing	drum level low and wa	s synchronized at 2	1:15.			
			s shut down from 16:0					- den Dhendenie Denenhet 8 (
							btion occurred ur	nder Bhandaria,Bagerhat & I
			d at 19:42 showing dist				. reen e eti veli v	
m) (Goalpara-Bay	ulna-225 MV	/ 132 kV Ckt	pped at 19:42 showing tripped at 19:42 show	ing back up protect	ion and was	s switched on at 20	13	
n) Barisal-Bhola	230 kV Ckt-	2 tripped at 1	9:56 showing dist.Z1	at Barisal end & pro	tection trip	at Bhola end and w	/as	
switched on at	t 21:50.		-					
o) Bottail 132/33	3 kV T-1 & T-	2 transforme	rs tripped at 20:06 & 2	0:16 showing E/F re	e About 85	MW Power interrup	otion occurred ur	nder Bottail S/S area
switched on at	20:16 & 20:2	2 respective	ly.		from 20:0	6 to 20:16.		
p) Bheramara-3	60 MW was s	shut down at	05:17(2/6/17) due to s	team blowing.				
q) Hasnabad 13	32/33 kV T-2 t	transformer t	ripped at 23:58 showir	g diff.O/C relay and	About 60	MW Power interrup	otion occurred ur	nder Hasnabad S/S area
Again tripped	at 07:58(2/6/	17) showing	dir.O/C relay.		from 23:5	8 to 00:08 & 07:58	to 09:05(2/6/17).	i
			re shut down at 06:23(2/6/17) for developr	ment work a	and Ckt-1 was		
switched on at	•	,						
s) Kabirpur 132/	/33 kV T-3 tra	ansformer wa	s shut down at 07:14(2	2/6/17) for red hot n	naint. and w	vas switched on at	10:34.	
Sub Divisi	ional Engine	oor	Evocuti	e Engineer	1	Suporin	tendent Engine	or
Network Op	-			ation Division		•	ispatch Circle	Page 1 of 7