POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Tk14,765,252

Reporting Date 20-Mav-17 9212 MW Till now the maximum generation is: -20:00 Hrs on 18-Apr-17 The Summary of Yesterda 19-May-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 6790.0 Hour 12:00 Min. Gen. at 7:00 Evening Peak Generation 7910.0 MM Hour: 21:00 Max Generation 8819 MW E.P. Demand (at gen end) 7910.0 Hour: 21:00 Max Demand (Evening) 8700 Maximum Generation 7954.0 MW 23:00 Reserve (Generation end) 119 Hour: Total Gen. (MKWH) System L/ Factor 88.27% 168.5 Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -210 MW at 21:00 Energy 7.867 Import from West grid to East grid :- Maximum MW at Energy

Rule curve :

Water Level of Kaptai Lake at 20-May-17

Ft.(MSL) 73.02

Oil Consumed (PDB):

Ft.(MSL)

: Tk434,439,139

78.39

HSD FΟ

Gas Consumed : Total

Cost of the Consumed Fuel (

939.10 MMCFD.

> Gas Tk75,575,281

Total : Tk524,779,672

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3182	-	-
Chittagong Area	0	0:00	890	-	-
Khulna Area	0	0:00	901	-	-
Rajshahi Area	0	0:00	870	-	-
Comilla Area	0	0:00	656	-	-
Mymensingh Are	0	0:00	498	-	-
Sylhet Area	0	0:00	319	-	-
Barisal Area	0	0:00	174	-	-
Rangpur Area	0	0:00	485	-	-
Total	0		7975	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down		
	1) Ghorasal ST: Unit-6 (18/07/2010 9) Haripur SBU-2		
Nil	2) Kaptai Unit- 5	10) Sirajganj CCPP 210 MV	
	3) Ashugani ST: Unit- 1	11) Tongi GT	
	4) Khulna ST 110 MW (04/11/2	4) Khulna ST 110 MW (04/11/2014 12) Saidpur GT	
	5) Ghorasal Unit-1,5	13) Ashuganj CCPP(South)	
	6) Baghabari 100 MW	14) Fenchugoni CCPP-2	
	7) Tongi GT	15)Santahar Peaking	
	8) Chittagong Unit-1 & 2	,	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption

- a) Khulna (S) 230 kV Bus-1 was under shut down from 08:35 to 16:38 for development work.
- b) Rajshahi-Chapainawabgani 132 kV Ckt-2 was under shut down from 09:07 to 12:01 for project work. c) Madaripur-Barisal 132 kV Ckt-2 was under shut down from 08:05 to 16:18 for corrective maintenance.
- d) Kaliakoir 400/132 kV T-1 transformer was under shut down from 10:15 to 17:22 for development work.
- e) Ghorasal-Narshingdi 132 kV Ckt was under shut down from 10:45 to 21:07 for corrective maintenance.
- f) Khulna (S)-Satkhira 132 kV Ckt-2 tripped at 12:03 showing dist.relay and is still under shut down.
- g) Kabirpur 132/33 kV T3 transformer was under shut down from 09:30 to 10:25 for red hot maintenance About 30 MW Power interruption occurred under Kabirpur S/S areas from 09:30 to 10:25.
- h) After maintenance Ashugani 450 MW (N) STG was synchronized at 11:27.
- i) Haripur-Siddhirganj 132 kV Ckt-2 tripped at 17:12 from Haripur end showing dist.relay and was switched on at 17:39.
- J) Haripur-Matuail 132 kV Ckt tripped at 17:19 from Matuail end showing dist.relay and was switched on at 17:37.
- k) Haripur-Narshingdi 132 kV Ckt tripped at 16:59 from Haripur end showing distrelay and was switched on at 17:38.

 I) Comilla (S) 132/33 kV T1 & T2 transformers were under shut down from 06:18 to 06:48 for red hot maintenance.

 m) Meghnaghat-Haripur 230 kV Ckt-1 was shut down at 07:01 (20/05/2017) for red hot maintenance.
- n) Joypurhat 132 kV main Bus was shut down at 06:09 (20/05/2017) for corrective maintenance.
- o) After maintenance 225 MW CCPP GT was synchronized at 06:37 (20/05/2017).

Sub Divisional Engineer Executive Engineer Superintendent Engineer **Network Operation Division Network Operation Division**

Load Dispatch Circle

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