				COMPANY OF BANG					
				DAILY REPORT			1	Reporting Date :	28-Apr-17
Till now the ma			9212 MW			20:00	Hrs on	18-Apr-17	
The Summary of Day Peak Generat		27-Apr-17 7471.0	Generation & Den MW	and	Hour :	12:00	Today's Actual Min Min. Gen. at	Gen. & Probable Gen 7:00	6178 6178
Evening Peak General		8774.0	MW		Hour :	12:00	Max Generation	7.00	9710
E.P. Demand (at g		8774.0	MW		Hour :	19:30	Max Demand (Evenin	ng) :	9000
Maximum Genera		8774.0	MW		Hour :	19:30	Reserve (Generation	end)	710
Total Gen. (MKWH	H) :	181.6	System L/ Factor	:		86.23%	Load Shed	:	0
Export from East g	rid to West a	rid :- Maximum	EXPORT / IMPORT	THROUGH EAST-WEST IN 160	TERCONNECTO		2:00	Energy	7.867
Import from West			-	100		MW at		Energy	-
		el of Kaptai Lake a	6 28-Apr-17					0,	
Actual	: 84.96	Ft.(MSL),			Rule curve	82.60	Ft.( MSL )		
Gas Consumed :	Total	1013.15	MMCFD.			Oil Consume	ed (PDB) ·		
ous consumed .	rotar	1010.10	WING D.			On Consum	cu (100).	HSD :	
								FO :	
Cost of the Consur	med Fuel (PD		:	Tk73,958,834		01	. Th202 007 704	Tatal , Tk4	5 040 000
		Coal	:	Tk8,085,735		Oil	: Tk383,897,721	Total : Tk46	5,942,290
		Load Shedding	& Other Information						
Area	Ye	sterday		E. I			Today	0/0	
	MW			Estimated Demand (S/S end) MW	1		Estimated Shedding (		es of Shedding Estimated Demand)
Dhaka	0	0:00		3345				- (011	-
Chittagong Area	0	0:00		935				-	-
Khulna Area	0	0:00		952				-	-
Rajshahi Area	0	0:00		917				-	-
Comilla Area	0	0:00		687				-	-
Mymensingh Area Sylhet Area	0 0	0:00 0:00		521 338				-	-
Barisal Area	0	0:00		182				-	-
Rangpur Area	0	0:00		508				-	-
0.									
「otal	0			8385				0	
	Inform	nation of the Cene	rating Units under shu	tdown					
	Intoin	nation of the Gene	rating onits under shu	L GOWII.					
	Planned Sl	hut- Down				Forced Shu	t- Down		
						1) Ghorasal	ST: Unit-6 (18/07/2010)	) 9) Haripur SBU-2,3	
	Nil					2) Kaptai Un		10) Shahjibazar (E	nergyprima)
						<ol> <li>Ashuganj</li> <li>Khulna S<sup>*</sup></li> </ol>	T 110 MW (04/11/2014)	11) Tongi GT	2 225 MM
						5) Ghorasal		<ol> <li>12) Ashuganj CCPI</li> <li>13) Barapukuria un</li> </ol>	
						6) Baghabar		ro) barapanana an	
						7) Tongi GT			
						<ol><li>Chittagon</li></ol>	ig Unit-1 & 2		
			achines, lines, Interr	uption / Forced Load shed et	с.				
	Description	n					Comments on F	Power Interruption	
a) Bibiyana-Kaliski	oir 400 kV Ck	t-2 was under shut	down from 08:39 to 1	5:28 due to development work.					
			m 09:04 to 15:20 due						
				to 13:21 due to OLTC mainter					
		ansformers were s 1:46 respectively.	hut down at 08:33 due	to red hot maintenance at 33 k	kV end and				
			9:30 to 14:51 for deve	opment work					
				st. Z2 R-phase at Bagerhat en	d and was				
switched on at 1			g D		-				
g) Kaliakoir-Tongi	230 kV Ckt-1	& 2 were switched							
h) Mymenshing 132/33 kV T1, T2 & T3 transformers tripped at 20:05 from both end showing O/C relay and were						About 195 M	1W power interruption o	ccurred under Madari	our S/S area from 20:05 to 20:12.
switched on at 20:12, 20:17 & 20:20 respectively.						Abaut 10.1."	N		- C/C from 40 55 1 - 00 40
<ul> <li>Madaripur-Gopalganj 132 kV Ckt tripped at 19:55 from Madaripur end showing Dist Z3,Z2 relays and was switched on at 20:18.</li> </ul>						About 40 MV	/V power interruption oc	curred under Madarip	ur S/S area from 19:55 to 20:18.
		kV Ckt tripped at	20:27 from Hasnabad	end showing Dist. Z2 relay and	was	About 75 MV	N power interruption oc	curred under Kamrand	irchar S/S area from 20:21 to 20:23
switched on at 20									
x) Sikalbaha 225 M	/W CCPP G1	T was shut down at							
				& 2 were shut down at 07:11 d	ue to project work	1			
			n at 07:17(28/04/2017						
		e shut down at 22:1 nized at 03:08(28/0	0 due to fire at auxilia	y transformer.					
		nized at 03:08(28/0 nized at 03:41(28/0							
			4/2017). at 07:44(28/04/2017) c	lue to project work.					
			n at 07:40 (28/04/2017						
-									
Sub Division	al Engineer			Executive Engineer			Superintende	nt Engineer	
Network Opera		n		Network Operation Division			Load Dispat		Page 1 of 7