				OMPANY OF BANG								
			NATION	NAL LOAD DESPATCH CE	NTER							
				DAILY REPORT								
TIII 4b			9212 MW			00.00	II		Reporting I		26-Apr-17	
Till now the maxim The Summary of Y		25-Apr-17	Generation & Demand			20:00	Hrs Today's Actu	on Ial Min Ge	18-Apr-1		Demand	
Day Peak Generation		6627.0	MW		Hour :	12:00	Min. Gen. at		5:00		5336	
Evening Peak Genera	tion :	7921.0	MW		Hour :	19:00	Max Generati	on	:		9583	
E.P. Demand (at gen		7921.0	MW		Hour :	19:00	Max Demand				9000	
Maximum Generation	ı :	7921.0	MW		Hour :	19:00	Reserve (Ger	eration en	d)		583	
Total Gen. (MKWH)	:	146.6	System L/ Factor :			77.12%	Load Shed		:		0	
Export from East grid	to Most said . Most	vilan i ima	EXPORT / IMPORT	THROUGH EAST-WEST IN -360	TERCONNECTOR	MW a	18:30		-	nergy	7.867	
mport from West grid				-300		MW a				nergy	7.007	
mport nom vvoor gne	Water Level of Ka		00 26-Apr-17			u	•			.io.gy		
Actual :		MSL),	,		Rule curve :	83.00	Ft.(MSL)					
Gas Consumed :	Total	905.25	MMCFD.			Oil Consum	ied (PDB):					
									HSD :			
									FO :			
Cost of the Consumed	d Eurol (DDD+E	Coo		Tk68,655,329								
Jost of the Consumed	a Fuel (PDB+F	Gas Coal	:	Tk9,491,950		Oil	: Tk268,821,99	и	To	otal : Tk34	6 060 272	
		Coai	•	110,401,000		Oil	. 1K200,021,30	-	- 10	itai . IKO T	0,303,272	
	Loa	d Shedding &	Other Information									
Area	Yesterday						Today					
			E	Estimated Demand (S/S end)			Estimated Sh	edding (S/			es of Shedding	
	MW			MW					MW	(On E	Estimated Demand)	
Dhaka	0	0:00		3414					-		-	
Chittagong Area	0	0:00		954					-		-	
Khulna Area Rajshahi Area	0	0:00		974 937					-		-	
Comilla Area	0	0:00		700							-	
Mymensingh Area	0	0:00		531								
Sylhet Area	0	0:00		346					_		_	
Barisal Area	0	0:00		186					-			
Rangpur Area	0	0:00		518					-		-	
Total	0			8560					0			
	Information	of the Generat	ing Units under shut down.									
	Planned Shut- Do	wn				Forced Shi	ıt- Down					
						1) Ghorasal ST: Unit-6 (18/07/2010) 10) Haripur SBU-2,3						
	Nil					2) Kaptai Unit- 5			11) Shahjibazar (Energyprima)			
						3) Ashuganj ST: Unit- 1,			12) Tongi GT			
							T 110 MW (04/11	/2014)	13) Ashu	ganj CCPP:	225 MW	
						5) Ghorasa						
						6) Baghaba						
						7) Tongi G1						
							ng Unit-1 & 2					
						9) SikaiDan	a Peaking GT					
	Additional Inform	ation of Mac	nines, lines, Interruption /	Forced Load shed etc.								
	Description						Commer	ts on Pov	er Interrup	tion		
						1						
				naintenance at Kabirpur end.	wale							
b) Kabirpur-Kodda 132 kV Ckt-1 & 2 were shut down from 10:24 to 02:50(26/4/17) for safety purpose above the work. c) Jamalpur 132/33 kV T1 transformer and associated 33 kV Bus was under shut down from 09:01 to 09:52 for red						About 12 M	M naucar internue	lan aaau	ad under les		area from 09:01 to 09:	
hot maintenance at 33 kV side isolator.						ADOUL 12 IVI	w power interrup	ion occur	eu unuer Jai	naipui 3/3	area ironi 09.01 to 09.	
d) After maintenance			d at 10:37									
e) Raozan #2 was sh												
				33 kV B phase pole of 33 kV	СВ							
replacement work.												
g) Comilla(S)-Tripura 132 kV Ckt-1 & 2 tripped at 13:36 from Tripura end showing distance relay and were switched							About 120 MW power interruption occurred under Comilla(S) S/S area from 13:36 to 14					
on at 14:10 & 14:4				•								
		tripped at 13:1	0 due to fire at 33 kV distribu	ution CB and was switched o	n at 15:30.							
				nent of 33 kV lightning arreste								
"				36 due to control system trou	ble .	ļ						
			wn reason auxiliary fail and v									
			ater problem and was synch	ronized at 20:07.								
m) After maintenance												
	2 kV Ckt-1 & 2 tripp		om Ckt-1 Bogra end & Ckt-2	Naogaon end showing insta	ntaneous			otion occui	red under N	aogaon ,Nia	amotpur, Joypurhat S/	
, ,	auditabad c 4 40 4											
O/C relay and were			n both and ab OT 202	,mode RE-2 at Hathazari en	dand	area from 1	9:32 to 19:46.					

- was switched on at 14:20. p) Ghorasal-Joydabpur 132 kV Ckt-1 & 2 tripped at 20:58 from Joydevpur end showing main protection trip & ARC,
- CB trip and were switched on at 21:23. q) Ghorasal-Ishurdi 230 kV Ckt-2 tripped at 20:42 from both end showing DT,PD3 at Ghorasal end & PTA5,PD3,PTW
- at Ishurdi end and was switched at 21:50. r) Haripur-Bhulta 132 kV Ckt tripped at 20:55 from Haripur end showing C phase ,N,dist Z1 and was switched on at
- 21:40. s) Haripur-Narsingdi 132 kV Ckt tripped at 20:55 from Haripur end showing ABC Z1 trial at 00:10 from Haripur end but
- again tripped showing SOTF.
 t) Haripur-Matuail 132 kV Ckt tripped at 21:53 from Matuail end showing E/F relay at C phase and was switched on at
- 22:45.
- u) Lalbag-Hasnabad 132 kV Ckt -1 tripped at 21:49 from Hasnabad end showing dist A phase relay and was switched
- on at 10:41. v) Lalbag-Kallyanpur 132 kV Ckt -1 trial at 22:25 from Kallyanpur end but again trip showing SOTF.
- w) Tongi-Kabirpur 132 kV Ckt-1 & 2 tripped at 21:31 showing E/F relay at Kabirpur end & O/C ,E/F dist R phase Z2 relay

- at Tongi end and were switched on at 00.58 & 0.101 respectively.

 x) Comilla(N) -BSRM 230 kV Ckt-12 tripped at 23:33 from both end showing dist R phase at Comilla end & dist Z2 R phase at BSRM end and was switched on at 00.45(2604/2017).

 y) After maintenance Ashugani 450 MW ST was synchronized at 06:52(26/4/17).

 z) Kabirpur-Kaliakoir 132 kV Ckt-1 tripped at 04:58 from Kabirpur end showing E/F relay and was switched on at 05:35(26/4/17).

Sub Divisional Engineer **Network Operation Division**

Executive Engineer **Network Operation Division**

Superintendent Engineer **Load Dispatch Circle**