## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 7-Apr-17 Reporting Date Till now the maximum generation is: 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yesterda **Generation & Demand** Today's Actual Min Gen. & Probable Gen. & Demand 6-Apr-17 Day Peak Generation 6763.0 Нοι 12:00 Min. Gen. at 7∙∩∩ 6015 Evening Peak Generation 8546.0 MW 9478 Ηοι 19:00 Max Generation E.P. Demand (at gen end) 8546.0 Max Demand (Evening) 20:00 8300 Maximum Generation 8546.0 MW Ηοι 20:00 Reserve (Generation end) 1178 System L/ Factor Total Gen. (MKWH) 159.8 77.92% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -390 MW at 17:00 Energy 7.867 Import from West grid to East grid :- Maximum Energy Water Level of Kaptai Lake a 7-Apr-17 Actual : 86.23 Ft.(MSL) Rule curve : 86.80 Ft.( MSL Gas Consumed: Total 922.40 MMCFD. Oil Consumed (PDB) HSD FO Cost of the Consumed Fuel ( Gas Tk63.145.845 Total: Tk475,085,694 Tk13,944,966 Oil : Tk397,994,883 **Load Shedding & Other Information** Area Today Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand) Dhaka 0:00 3114 Chittagong Area 0 0:00 871 Khulna Area 0:00 879 Rajshahi Area 0 0:00 850 642 Comilla Area 0:00 0 Mymensingh A 0:00 488 Sylhet Area n 0.00 311 Barisal Area 0:00 171 0 Rangpur Area 0:00 475 Total 7801 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/201 10) Sikalbaha ST Nil 11) Siddhirgonj GT: Unit-1& 2 2) Kaptai Unit-2 & 5 3) Ashuganj ST: Unit- 1 12) Siddhirgor 4) Khulna ST 110 MW (04/11/201-13) Tongi GT 12) Siddhirgonj ST 5) Ghorasal Unit-1,5,6 14) Shahjibazar (Energyprima) 6) Baghabari 100 MW 15) Ghorasal unit-3 14) Tongi GT 8) Chittagong Unit-1,2 9) Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Gopalganj S/S-Gopalganj P/S 132 kV Ckt was under shut down from 10:31 to 11:05 due CT maintenance at power plant end. b) Sylhet 150 MW GT was shut down at 10:30 for replacing air filter. c) Comilla(N)-Feni 132 kV Ckt-2 was switched on at 11:12. d) Hathazari-Kaptai 132 kV Ckt-1 was under shut down from 09:04 to 13:15 for A/M. e) Bheramara HVDC 230 kV 20 DF24 shunt reactor was switched on at 11:47. f) Bheramara 360 MW CCPP GT was synchronized at 12:12 and was shut down at 21:18. g) Barisal-Bhandaria 132 kV Ckt was switched on at 13:38. h) Ashuganj(N) 450 MW was synchronized at 15:12 and was shut down at 20:20. i) Sikalbaha 225 MW was synchronized at 17:43 and was shut down at 19:57. j) Shahjibazar 330 MW GT-2 was synchronized at 20:25. k) Gopalganj 100 MW was tripped at 21:37. I) Barapukuria unit-2 was force shut down at 20:48 due to tube leakage. m) Jamalpur-Mymenshing Ckt-2 was under shut down from 14:55 to 18:29 due to conductor armouring. n) Khulna©-Noapara 132 kV Ckt-2 tripped at 03:45(07/04/2017) from Khulna© end showing About 248 MW power interruption occurred under Noapara, Jessore, and was switched on at 03:57(07/04/2017) Jhenaidah, Magura S/S area from 03:45 to 03:57(07/04/2017).

o) Khulna©-Noapara 132 kV Ckt-1 tripped at 03:45(07/04/2017) from Khulna© end showing O/C, Backup O/C, E/F R-phase

**Executive Engineer** 

**Network Operation Division** 

p) Cox'sbazar S/S 33 kV Bus bar along with 132/33 kV T1 & T2 transformers were shut down About 50 MW power interruption occurred under Cox'sbazar S/S area

from 05:58 (07/04/2017) to till.

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Load Dispatch Circle

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& Noapara end showing Dist. A B Z2 relays and was switched on at 03:57(07/04/2017).

q) Ashuganj-Kishorganj 132 Ckt-2 was shut down at 06:02(07/04/2017) for C/M. Bogra 230/132 kV TR2 transformer was shut down at 07:38(07/04/2017) for C/M.

Sub Divisional Engineer

**Network Operation Division**