POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Till now the maximum generation is: - 9036 MW
The Summary of Yester 1-Apr-17 Generation 21:00 Hrs on 30-Jun-16
Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand Hour 12:00 Evening Peak Generation E.P. Demand (at gen end) : 8610.0 MW Hour: 21:00 Max Generation 9587 21:00 8610.0 Hour Max Demand (Evening) 8800 Maximum Generation 8610.0 MW Hour 21:00 Reserve (Generation end) 787 Total Gen. (MKWH) 175.2 System L/ Factor 84.78% Load Shed 0

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum at 17:00 7.867 -170 MW Energy Import from West grid to West grid :- Maximum

Water Level of Kaptai Lake at 2-Apr-17 Energy at

88.00 Ft.(MSL) Actual: 87.94 Ft.(MSL) Rule curve :

Gas Consumed: Total 911.44 MMCFD. Oil Consumed (PDB):

HSD : FO :

Reporting Date :

2-Apr-17

Tk72,462,875 Cost of the Consumed Fuel (F Gas

Coal Tk14,530,883 : Tk541,086,251 Total : Tk628,080,009

Load Shedding & Other Information

Total	0		8355	0	
Rangpur Area	0	0:00	507	-	-
Barisal Area	0	0:00	182	-	-
Sylhet Area	0	0:00	336	-	- -
Mymensingh Area	0	0:00	519	-	- -
Comilla Area	0	0:00	685	-	- -
Rajshahi Area	0	0:00	913	-	-
Khulna Area	0	0:00	948	-	- -
Chittagong Area	0	0:00	932	-	- -
Dhaka	0	0:00	3333	-	-
	MW		MW	MW	(On Estimated Demand)
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
Area	Yesterday			Today	

Information of the Generating Units under shut down.

Planned Shut- Down

Forced Shut- Down

1) Ghorasal ST: Unit-6 (18/07/2010 10) Sikalbaha ST

2) Kaptai Unit-2 & 5 3) Ashuganj ST: Unit- 1,2

11) Ghorasal ST: Unit-1 12) Baghabari-71 MW

4) Khulna ST 110 MW (04/11/2014)

5) Ghorasal Unit-4,5 6) Baghabari 100 MW

14) Tongi GT 8) Chittagong Unit-2 9)Thakurgaon (RZ)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Comments on Power Interruption

a) After maintenance Ghorasal #4 was synchronized at 10:44.

- b) Ashuganj-450 MW CCPP ST tripped at 11:53 due to tripping of feed water pump and was synchronized at 18:54.
- c) After maintenance Bhola CCPP GT-1 was synchronized at 12:26.
- d) After maintenance Bibiyana-341 MW GT & ST were synchronized at 19:57 & 22:45 respectively.
- e) after maintenance Chandpur-150 MW ST was synchronized at 15:35.
- f) Siddirganj GT-2 was shut down at 13:04 due to gas shortage.
- g) After maintenance Mymensing 132/33 kV T-2 transformer was switched on at 20:20.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle