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DAILY REPORT

Reporting Date : 11-Feb-09 Till now the maximum generation is: MW at 4130 0 20:00 17-Sep-07 10-Feb-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (Day Peak Generation Hour Min Gen. at 2817 MW Evening Peak Generation 3200.0 MW Hour 19:00 Max Generation 3240 MW E.P. Demand (at gen end) : 4150 O N/N/ Hour 10.00 Max Demand 4150 MW MW 910 MW Maximum Generation 3200.0 Hour 19:00 Shortage Total Gen. (MKWH) 92.62% 762 MW 71.13 System L/ Factor Load Shed

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 344 MW 6680500 KWHR. Energy Import from West grid to East grid :- Maximum MW KWHR Energy

Water Level of Kaptai Lake at 6:00 A M of 11-Feb-09 Actual : 83.09 Ft.(MSL) Rule curve 95.60

Gas Consumed: Total 629.08 MMCFt. Oil Consumed (PDB): SKO 359380 Liter

HSD 462451 Liter FO Liter

Ft.(MSL)

Cost of the Consumed Fuel (PDB): Gas Tk46.495.303 Oil : Tk20,861,617 Total: Tk67,356,920

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
from	to 17:30	1:00	MW	MW	(On Estimated Demand)
Dhaka	230)	1450	208	14%
Chittagong Area	114	l .	443	121	27%
Khulna Area	112	2	406	111	27%
Rajshahi Area	93	3	326	89	27%
Comilla Area	76	5	257	70	27%
Mymensing Area	54	.	196	54	28%
Sylhet Area	44	l .	158	43	27%
Barisal Area	19)	72	20	28%
Rangpur Area	54		170	46	27%
		(
Total	796	19:00	3478	762	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut-Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Sikalbaha St-(24/12/08)		
	2) Raozan -1 (09/02/09)	9) Siddhirganj 210 MW (04/01/09)		
	3) Shajibazar-2 (13/07/08)	10) Haripur SBU GT-1 (28/01/09)		
	4) Shajibazar-4 (18/10/08)	11) Rangpur GT (25/01/09)		
	5) Ghorasal-1 (30/09/08)	12) HPL GT & ST (05/02/09)		
	6) Shajibazar-5 (22/11/08)	13) Khulna 110 MW (05/02/09)		
	7) Sikalbaha Barge (19/06/08)	14) Ashuganj CCPP GT-1 & St (09/02/09)		
		15) RPCL St-(09/02/09)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas Description

- a) There was generation shortage in the evening peak hour yesterday .
- b) Due to gas limitation, RPCL (185MW), Baghabari GT-1 (71MW), Baghabari GT-2 (100MW) and Raozan -2 (210 MW) were limited to 70 MW, 60 MW, 62 MW and 90 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -1, and Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level. Kaptai 1, 2 & 4 are under shut down.
- e) Shahjibazar RPP tripped at 16:35 due to generator breaker problem and was synchronized at 17:10.
- f) Shahjibazar GT-9 was shut down at 23:32 due to filter change. It may be synchronized before evening
- g) Sreemongal Fenchuganj 132 KV line -1, Bheramara Bottail 132 KV line -2, Dohazari Cox'sbazar 132 KV line -1 and Kulshi - Abul Khair 132 KV lines were under annual maintenance from 08:25 to 15:40, 08:28 to 16:38, 08:37 to 16:35 and 09:30 to 16:00 respectively.
- h) Maniknagar- Haripur 132 KV line -1 was under shut down from 08:54 to 14:16 due to NLDC project work.
- i) After annual maintenance, Hasnabad Meghnaghat 230 KV line -2 was switched on at 18:00. Again it is under shut down since 07:05 (11/02/09) due to the same reason
- j) Ashuganj Ghorasal 132 KV line -1 is under shut down since 23:22 due to red-hot maintenance of Y-phase bus isolator at Ashuganj end.
- k) Rajshahi Natore 132 KV line -1 is under annual maintenance since 08:05 (11/02/09).

So about 796 MW (19:00) of load shed was imposed over the whole area of the national grid.

Due to gas limitation / generation shortage about 350 MW (09:00) of loa shed has been running since morning (11/02/09) over the whole area (except Sylhet) of the national grid.