## POWER GRID COMPANY OF BANGLADESH LTD.

POWER GRID COMPANY OF BANGLADESH LTD.									
NATIONAL LOAD DESPATCH CENTER									
DAILY REPORT									
							Reporting Date	: 22-Mar-17	
Till now the ma			9036 MW		21:00	Hrs o			
The Summary of		21-Mar-17	Generation & Demand		40.00			pable Gen. & Demand	
Day Peak Genera		6004.0 7922.0	MW MW	Hour : Hour :	12:00 19:30	Min. Gen. at Max Generation	4:00	5113 9440	
Evening Peak Generation : 7922.0 E.P. Demand (at gen end) : 7922.0			MW	Hour:	19:30	Max Demand (E		8100	
Maximum Generation : 7922.0			MW	Hour :	19:30	Reserve (Gener		1340	
Total Gen. (MKWH) : 142.2			System L/ Factor :		74.79%	Load Shed	:	0	
			EXPORT/IMPORT THROUGH EAST-WEST INT	ERCONNECT					
Export from East grid to West grid :- Maximum -70						1:00	Energy Energy		
Import from West grid to East grid :- Maximum - MW at - Water Level of Kaptai Lake a 22-Mar-17								-	
Actual :		Ft.(MSL),	a 22-ivial - 17	Rule curve :	89.64	Ft.( MSL )			
/totadi .	00.20	T t.(WOL);		rtuic curve .	00.04	T.( WOL)			
Gas Consumed: Total 878.00 MMCFD. Oil Consumed (PDB):									
							HSD :		
							FO :		
		_							
		Gas	: Tk58,207,200		0.1	TI 0.15 007 0.17	<b>+</b>	TI 040 555 444	
		Coal	: Tk14,960,564		Oil :	Tk245,387,647	Total	: Tk318,555,411	
		oad Shedding	& Other Information						
	=	oud onouding	<u>a caror informacion</u>						
Area	Yes	terday				Today			
			Estimated Demand (S/S end)			Estimated Shed		Rates of Shedding	
	MW		MW				MW	(On Estimated Demand)	
Dhaka	0	0:00	3006				-	-	
Chittagong Area Khulna Area	0 0	0:00 0:00	841 845					-	
Rajshahi Area	0	0:00	819					_	
Comilla Area	ő	0:00	622				_	=	
Mymensingh Area	a 0	0:00	473				-	-	
Sylhet Area	0	0:00	298				-	-	
Barisal Area	0	0:00	165				-	-	
Rangpur Area	0	0:00	459				-	-	
Total	0		7528				0		
. ota.			.020						
	Informa	ation of the Ger	nerating Units under shut down.						
Planned Shut- Down						orced Shut- Down			
N.C.						horasal ST: Unit-6 (18/07/201 10) Baghabari-71 MW			
Nil					2) Kaptai Unit-2 & 5				
			5) Ghorasal Unit-5 14) Siddhirganj GT-1 & 2 6) Baghabari 100 MW						
					14) Tongi GT				
						8) Chittagong Unit-2			
					9)Thakurga	on (RZ)			
	Additional l	nfarmation of 1	Machines lines Interruption / Forced Load shad	-4-					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description						Comments on Power Interruption			
a) Bibiyana 230 kV diameter-4 along with Bibiyana-Shahjibazar 230 kV Ckt-1 were under shut do								<u></u>	
		-	an Dibigana-Onanjibazar 200 kV Okt-1 Wele	ander snut ut	V * # 1 1				
from 08:30 to		•			l				
b) Kaliakoir 400/230 kV Tr transformer tripped at 09:23 from 400 kV side showing lock out and was switched on at 12:24.									
c) Sirajganj CCPP 225 MW (2nd unit) transformer was charged at 17:16.									
d) Hathazari 132/33 kV T1 transformer was under shut down from 13:56 to 14:44 for red hot maintenance.									
e) After mainte	nance Harir	our S/S-Haribi	ur Power CCPP 230 kV Ckt-1 was switched	d on at 21:48.					
f) Chittagong ST: Unit-1 was synchronized at 22:31.									
,		-				-(00/00/004=)			
			0 showing exhaust temperature high and wa						
h) Jamalpur 13			mers were under shut down from 06:20 to 0	7:50(22/03/20			erruption occurr		

- cable of 33 kV Shekher Vita feeder burnt. areas from 06:20 to 07:50 (22/03/2017).

Sub Divisional Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle Executive Engineer Network Operation Division