QF-LDC-08 Page -1

DAILY REPORT

Reporting Date : Till now the maximum generation is: MW at 4130 0 20:00 17-Sep-07 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's ( 7-Feb-09 Day Peak Generation Hour Min Gen. at 2596 MW Evening Peak Generation 3397.2 MW Hour 18:30 Max Generation 3455 MW E.P. Demand (at gen end) : 4050.0 N/N/ Hour 18:30 Max Demand 4150 MW 695 MW Maximum Generation 3397.2 MW Hour 18:30 Shortage 87.88% 594 MW Total Gen. (MKWH) 71.65 System L/ Factor Load Shed

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from Ghorasal to Ishurdi :- Maximum 320 MW 5742000 KWHR. Energy Import from Ishurdi to Ghorasal:- Maximum MW **KWHR** Energy

Water Level of Kaptai Lake at 6:00 A M of 8-Feb-09 Actual : 83.18 Ft.(MSL) Rule curve 96.02

Gas Consumed: Total 630.56 MMCFt. SKO 317348 Liter Oil Consumed (PDB):

HSD 369164 Liter FO 0 Liter

Ft.( MSL )

Cost of the Consumed Fuel (PDB): Gas Tk46,604,690 Oil : Tk17,429,561 Total: Tk64,034,250

## **Load Shedding & Other Information**

Area	Yesterday		Today		
	Actual Shedding (	s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
from	to 17:50	0:05	MW	MW	(On Estimated Demand)
Dhaka	121	1	1480	133	9%
Chittagong Area	64	1	452	102	23%
Khulna Area	89	9	414	93	22%
Rajshahi Area	71	1	332	74	22%
Comilla Area	72	2	261	58	22%
Mymensing Area	47	7	199	44	22%
Sylhet Area	51	1	161	36	22%
Barisal Area	12	2	73	16	22%
Rangpur Area	31	1	173	38	22%
		(			
Total	558	<b>3</b> 18:30	3545	594	

## Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Sikalbaha St-(24/12/08)		
	2) Raozan -2 (09/12/08)	9) Siddhirganj 210 MW (04/01/09)		
	3) Shajibazar-2 (13/07/08)	10) Haripur SBU GT-1 (28/01/09)		
	4) Shajibazar-4 (18/10/08)	11) Rangpur GT (25/01/09)		
	5) Ghorasal-1 (30/09/08)	12) HPL GT & ST (05/02/09)		
	6) Shajibazar-5 (22/11/08)	3) Khulna 110 MW (05/02/09)		
	7) Sikalbaha Barge (19/06/08)			
	7) Sikalbaha Barge (19/06/08)			

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas Description

- a) There was generation shortage in the evening peak hour yesterday .
- b) Due to low gas pressure, RPCL (210MW), Baghabari GT-2 (100MW) and Raozan-1 (210 MW) were limited to 107 MW, 75 MW and 90 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2, and Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level. Kaptai 1, 2 & 4 are under shut down.
- e) After maintenance, Ashuganj CCPP GT-2 was synchronized at 22:48.
- f) After maintenance, Shahjibazar GT- 8 was synchronized at 17:25.
- g) Fenchuganj CCPP Steam tripped at 17:15 due to feed pump trip. It is ready now.
- h) Bheramara Bottail 132 KV line -1, Dohazari Cox'sbazar 132 KV line -1 and Comilla (N) Chandpur 132 KV line were under annual maintenance from 08:17 to 7:25, 08:40 to 16:20 and 09:30 to 15:25 respectively.
- i) Pabna 132/33 KV T2 transformer was under shut down from 10:20 to 12:00 due to oil leakage from radiator.
- j) Goalpara 132/33 KV T5 transformer was under shut down from 10:43 to 5:22 due to red-hot maintenance
- k) Ashuganj Serajganj Bogra Barapukuria 230 KV line -1 was switched on at 11:12.
- I) Khulna Central 132/33 KV T1 and T3 transformers tripped at 16:38 showing 'E/F' due to 33 KV Seromoni feeder fault and were switched on at 16:45 and 16:57 respectively.
- m) Hasnabad Meghnaghat 230 KV line -2 and Bheramara Bottail 132 KV line -1 are under annual maintenance since 07:10 (08/02/09) and 08:02 respectively

So about 558 MW (18:30) of load shed was imposed over the whole area of the national grid.

Due to generation shortage about 180 MW (09:00) of load shed has been running since morning (08/02/09) over the whole area (except Sylhet ) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle