POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date : 20-Feb-17 Till now the maximum generation is : - 9036 MW 21:00 Hrs 30-Jun-16 The Summary of Yester 19-Feb-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand мw Hour Evening Peak Generation 8059.0 MW Hour 19:30 Max Generation 8905 MW Hour E.P. Demand (at gen end) 8059.0 19:30 Max Demand (Evening) : MW 8100 Maximum Generation 8059.0 MW Hour 19:30 Reserve (Generation end) 2105 MW Total Gen. (MKWH) System L/ Factor MW 154.6 79.93% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -400 MW at 16:00 Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum Energy at Water Level of Kaptai Lake at 20-Feb-17 94.34 Ft.(MSL) Actual: Rule curve : 95.03 Ft.(MSL) Gas Consumed: Total 911.57 MMCFD. Oil Consumed (PDB): Liter HSD FO Liter Cost of the Consumed Fuel (F Gas Tk64,918,762 Coal Tk9,023,213 : Tk325,081,928 Total: Tk399,023,903 Load Shedding & Other Information Area Yesterday Todav Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand) Dhaka 0 0:00 2977 832 Chittagong Area 0:00 Khulna Area 0 0:00 836 0 Rajshahi Area 0:00 810 Comilla Area 0 0:00 616 0 469 Mymensingh Are 0:00 Sylhet Area 0 0:00 295 Barisal Area 0:00 164 0 0:00 455 Rangpur Area Total 7454 Information of the Generating Units under shut dow n. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 10) Sikalbaha Peaking GT 11) Baghabari-71 MW 2) Kaptai Unit-2 & 5 3) Ashuganj ST: Unit- 1, 12)Thakurgaon (RZ) 4) Khulna ST 110 MW (04/11/2014) 13) Sikalbaha ST 5) Ghorasal Unit-1,5 6) Baghabari 100 MW 7) Haripur SBU GT- 1,3 8) Summit Bibiana- 2 9) Chittagong Unit-1 & 2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Aminbazar-Savar 132 kV Ckt-1 was under shut down from 09:50 to 15:20 for A/M. b) Maniknagar 132/33 kV T1 transformer was under shut down from 09:27 to 17:01 for A/M c) Khulna 225 MW was shut down at 08:22 for water filter maintenance and was synchronized at 11:36. d) Ashuganj(S) 450 MW ST was synchronized 12:41. e) Jessore 132/33 kV T3 transformer tripped at 13:07 showing 51N due to 33 kV Norail feeder fault and was About 36 MW pow er interruption occurred under Jessore S/S area switched on at 13:12. f) Aminbazar-Kaliakoir 230 kV Ckt-1 closed at 12:32 for load flow study and Aminbazar CB open at 12:55. About 55 MW power interruption occurred under Shyampur S/S area g) Hasnabad-Shyampur 132 kV Ckt tripped at 10:13 from Hasnabad end showing dist. Z2 at b-phase and was switched on at 10:26. Along with this tripping Basila 108 MW and digital 102 MW plants also tripped.

About 50 MW pow er interruption occurred under Khulna zone area

Superintendent Engineer

Load Dispatch Circle

from 07:27 to 07:42 (20/02/2017).

i) After maintenance Barapukuria ST: Unit-1 was synchronized at 18:46.
j) After maintenance Summit Bibiyana CCPP GT was synchronized at 17:27.

I) Ashuganj 225 MW ST tripped at 22:18 showing CW pump problem.

and PD3,PTAW & DR at Ghorasal end and was switched on at 07:42.

PD3,PTAW, PTA5 & DT at Ghorasal end and was switched on at 07:44.

and was switched on at 06:53.

Sub Divisional Engineer

Network Operation Division

,Z1 trip and was switched on at 07:26.

k) Comilla(N) 230/132 kV T1 transformer tripped at 03:51 (18/02/2017) showing oil temperature high and was

m) Fenchuganj 132/33 kV T2 transformer tripped at 06:50 (20/02/2017) from 33 kV side showing O/C relay

n) Aminbazar-Savar 132 kV Ckt-2 tripped at 07:04 (20/02/2017) from Aminbazar end showing gen. trip,AR block

p) Ishurdi-Ghorasal 132 kV Ckt-2 tripped at 07:09 (20/02/2017) from both end showing LZ96,DT at Ishurdi end and

Executive Engineer

Network Operation Division

o) Ishurdi-Ghorasal 132 kV Ckt-1 tripped at 07:27(20/02/2017) from both end showing LZ96,DR at Ishurdi end