POWER GRID COMPANY OF BANGLADESH LTD.										
NATIONAL LOAD DESPATCH CENTER										
				DAILY REPORT						
							R	eporting Date :	16-Feb-17	
Till now the maximum generation is : - 9036 MW						21:00	Hrs on	30-Jun-16		
The Summary of Day Peak Genera	tion	15-Feb-17 6510.0	Generation	on & Demand		12.00	Min Gen at	<u>n Gen. & Prob</u>	5020	
Evening Peak Ger	neration :	7806.0	MW			20:00	Max Generation	:	8576	
E.P. Demand (at g	gen end):	7806.0	MW			20:00	Max Demand (Even	ing) :	8000	
Maximum Genera	ation :	7806.0	MW			20:00	Reserve (Generation	n end)	1876	
Total Gen. (MKWI	H) :	150.7					Load Shed	:	0	
Export from East	grid to West	grid :- Maximum		-330		MW a	at 8:00	Energy	7.867	
Import from West	grid to East g	grid :- Maximum		-		MW a	at -	Energy	-	
Actual :	Water Level	of Kaptai Lake at	t 16-Feb-17	P	ule cune :	04 00	Et (MSL)			
Actual .	55.70	T t.(WOL) ,				. 04.00				
Gas Consumed :	Total	842.45	MMCFD.			Oil Consum	ned (PDB):			
HSD :										
								FO :		
Cost of the Consu	med Fuel (F	Gas :		Tk57,882,870						
		Coal :		Tk11,445,025		Oil	: Tk419,069,107	Total :	Tk488,397,002	
	L	oad Shedding	& Other In	tormation						
Area	Yes	sterday	1				Today			
		2		Estimated Demand (S/S	end)		Estimated Shedding	g (S/S end)	Rates of Shedding	
Dhaka	MW	0:00		MW 2027				MW	(On Estimated Demand)	
Chittagong Area	0	0:00		2937				-	-	
Khulna Area	0	0:00		823				-	-	
Rajshahi Area	0	0:00		799				-	-	
Comilla Area	0	0:00		608				-	-	
Mymensingh Area	0	0:00		463				-	-	
Barisal Area	0	0:00		162				-	-	
Rangpur Area	0	0:00		449				-	-	
Total	0			7352				0		
	Inform	ation of the Gene	erating Unit	s under shut down.						
	Planned Shut- Down					Forced Shut-Down				
	Nil					 Gnorasa Kantai I 	IST: UNIT-6 (18/07/20 Init-2 & 5	1010) Sikaibana 11) Ghorasal	I Peaking GT	
						 a) Ashuganj ST: Unit- 1, 2 & GT-2 12)Thakurgaon (RZ) 4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST 5) Ghorasal Unit-1,4,5 14) Baghabari-71 MW 6) Baghabari 100 MW 				
							7) Haripur SBU GT- 1,3			
						8) Summit Biblana- 2 9) Chittagong Linit-1 & 2				
	Additional I	Information of M	/lachines,	lines, Interruption / For	rced Load	shed etc.				
	Description						Comments	on Power Inte	erruption	
a) Ashuqanj #4	was shut do	wn at 08:25 du	e to energ	y meter replacement	and was s	vnchronize	d at 10:13.		indpuoli	
b) Bibivana-Kalia	akoir 400 kV	Ckt-1 was und	der shut d	own from 08:55 to 00:1	19(16/02/2	, 016) for pro	piect work.			
c) Siddirgani -335 MW CCPP GT was synchronized at 12:04 and was shut down at 18:32										
a) Chandhur 150 MW was force shut down at 10:06 due to bird DP and was CT synchronized at 17:25										
b) Haring A ES 260 MM/ COBD CT use supersided of 21:26										
C/ Hallput ALO JUU IVIV OUFF OT Was Syllutionized at 21.30.										
n) Barapukuna unit- i was loite shut uuwinat 12.44 uue to super rieater tube leakaye.										
g) Madaripur 132/33 KV 12 transformer was shut down from 09:46 to 10:52 due to red hot maintenance										
at 33 kV Y-ph	ase DS.									
 h) Khulna (S)-Gallamari 132 kV Ckt-1 was shut down from 10:24 to 17:13 due to paintin S/S building. 							n Gallamari			
i) Kallyanpur 132/33 kV T1 transformer was shut down from 09:30 to 15:15 for A/M.										
j) Savar-Aminbazar 132 kV Ckt-2 was shut down from 21:10 to 22:22 due to sparking						from isola	tor contact at			
Savar end. k) Ashuganj (S) 450 MW ST tripped at 06:59(16/02/2017) due to circulating water pur						np tripped.				
l										
Sub Divisional Engineer Executive Engineer					Superintendent Engineer					
Network Oper	N	etwork Operation Divis	ion	1	Load Disp	atch Circle				