POWER GRID COMPANY OF BANGLADESH LTD.												
			NATIO	ONAL LOAD DESPATCH	CENTER							
				DAILY REPORT								
										orting Date	: 2-Feb-17	
Till now the m			9036 MW			21	1:00	-		30-Jun-16		
The Summary of Day Peak Genera		1-Feb-17 6420.0	Generation & E MW	emand		Н	12:00	Min. Gen. at	ai Min C	5:00	bable Gen. & Dem 4490	
Evening Peak Ger		7764.0	MW			Hc	19:00	Max Generatio	n	:	8551	
E.P. Demand (at g		7764.0	MW			Hc	19:00	Max Demand (7850	
Maximum Genera		7764.0	MW			Hc	19:00	Reserve (Gene	ration e	nd)	2101	
Total Gen. (MKWI	H) :	145.6	System L/ Facto				78.11%	Load Shed		:	0	
Export from East	arid to Moot a			-320	INTERCONNEG			at 16:00		Faarm	7.867	
Import from West				-320				at -		Energy Energy		
		of Kaptai Lake a								Energ.		
Actual :	98.06 F	Ft.(MSL),			Rule curve	:	96.86	Ft.(MSL)				
						~						
Gas Consumed : Total 789.97 MMCFD. Oil Consumed (PDB) :								HSD :				
										HSD : FO :		
Cost of the Consu	umed Fuel (F	Gas	:	Tk64,089,838								
		Coal	:	Tk15,233,996			Oil	: Tk296,736,082		Total	: Tk376,059,916	
	<u>Lo</u>	oad Shedding	& Other Informa	tion								
Aree	Veet	tordov						Taday				
Area Yesterday		Estimated Demand (S/S end)				Today Estimated She	ddina (S/S end)	Rates of Sheddi			
	MW			MW	ia)			Estimated one		MW	(On Estimated De	
Dhaka	0	0:00		2902						-	-	
Chittagong Area	0	0:00		812						-	-	
Khulna Area	0	0:00		812						-	-	
Rajshahi Area Comilla Area	0	0:00 0:00		789 602						-	-	
Mymensingh Area		0:00		458						-	-	
Sylhet Area	0	0:00		286						-	-	
Barisal Area	0	0:00		160						-	-	
Rangpur Area	0	0:00		444						-	-	
Total	0			7265						0		
Total	Ū			7205						0		
	Informa	tion of the Gen	erating Units unde	er shut down.								
Planned Shut- Down								ut- Down	7/0040			
	Nil						1) Ghorasal ST: Unit-6 (18/07/2010 10) Ghorasal Unit- 2 2) Kaptai Unit-2 & 5 11) Ghorasal Unit- 4(30/01/17)					
	INII										412 ST(28/01/17).	
							-	ST 110 MW (04/1		· ·	, ,	
) Ghorasa	,		,	azar(Energyprima)	
						6)) Baghaba	ari 100 MW			azar GT: Unit- 8, 9	
						7)) Haripur S	SBU GT- 1,2,3		16)Thakurga		
								Bibiana- 2		17) Fenchu	gonj CCPP-2	
						9)) Chittago	ng Unit-1 & 2				
	Additional Ir	oformation of	Machines lines	Interruption / Forced Loa	d shed etc							
Description								Comm	ents or	n Power In	terruption	
a) After maintenar	nce Ashuganj	450 MW CCPF	P STG was synch	ronized at 10:10.								
b) Khulna 225 MW CCPP GT was synchronized at 11:21.												
c) Comilla (N)-Chandpur 132 kV Ckt-1 was under shut down from 08:37 to 17:15 for A/M.												
d) Aminbazar 230/132 kV T3 transformer was under shut down from 09:49 to 16:27 for A/M.												
e) Old Airport - Dhaka cantonment 132 kV Ckt-1 was shut down 09:05 for development work												
and is still under maintenance.												
f) Savar-Aminbazar 132 kV Ckt-2 was under shut down from 10:10 to 14:56 for development work.												
g) Bagherhat-Bhandaria 132 kV Ckt was under shut down from 08:09 to 17:26 for A/M.												
h) Khulna 225 MW	V CCPP ST wa	as synchronize	d at 14:03.									
i) Shahjibazar GT-	-2 was synchro	onized at 19:42	2									
j) Haripur EGCB 412 MW tripped at 03:25 due to instrument air pressure low .												
k) Siddhirganj 210 MW tripped at 03:27 due to load abnormal.												
I) Chandpur CCPI	P ST tripped a	t 02:51 due to	EH-oil pump press	sure low.								
Sub Divisional Engineer Executive Engineer								Superin	itenden	t Engineer	.	
Network Oper	-	n		Network Operation Divisio	'n			•		ch Circle		
•						1.1						