POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

-40

					reporting bate.	20-Jan-17		
Till now the maximum g	eneration is : -	9036 MW		21:00	Hrs on 30-Jun-16			
The Summary of Yester	28-Jan-17	Generation & Demand			Today's Actual Min Gen. & Probable	Gen. & Demand		
Day Peak Generation :	5906.0	MW	Hour:	10:00	Min. Gen. at 4:00	4690		
Evening Peak Generation :	7643.0	MW	Hour:	19:00	Max Generation :	9029		
E.P. Demand (at gen end):	7643.0	MW	Hour:	19:00	Max Demand (Evening) :	7850		
Maximum Generation :	7643.0	MW	Hour:	19:00	Reserve (Generation end)	2779		
Total Gen. (MKWH) :	138.9	System L/ Factor :		75.73%	Load Shed :	0		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR								

MW

at 12:00

Oil Consumed (PDB):

9) Chittagong Unit-1

Import from West grid to East grid :- Maximum - MW at
Water Level of Kaptai Lake at 29-Jan-17

Actual: 98.52 Ft.(MSL), Rule curve: 97.60 Ft.(MSL)

HSD : FO :

Energy

Energy

Total : Tk302,431,482

7.867

MMCFD.

910.50

Export from East grid to West grid :- Maximum

Gas Consumed: Total

Cost of the Consumed Fuel (F

 Gas
 :
 Tk64,793,627

 Coal
 :
 Tk11,679,390
 Oil
 : Tk225,958,465

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	2906	-	-
Chittagong Area	0	0:00	813	-	-
Khulna Area	0	0:00	814	-	-
Rajshahi Area	0	0:00	790	-	-
Comilla Area	0	0:00	602	-	-
Mymensingh Area	0	0:00	459	-	-
Sylhet Area	0	0:00	287	-	-
Barisal Area	0	0:00	160	-	-
Rangpur Area	0	0:00	444	-	-
Total	0		7275	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut- Down

1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal Unit- 2

Nil 2) Kaptai Unit-2 & 5 11) Sylhet 150 MW GT

3) Ashuganj ST: Unit-1 & GT-2 12) Haripur 412 ST(28/01/17).

18) Chandour GT(28/1/17)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption

- a) Haripur 132 kV main bus section-1 was under shut down from 10:02 to 19:52 for A/M.
- b) Siddhirganj 132/33 kV T2 transformer was under shut down from 09:40 to 16:40 for A/M.
- c) Rampura 132 kV busbar-2 was under shut down from 09:17 to 14:04 for A/M.
- d) Kishorganj-Ashuganj 132 kV Ckt-2 was under shut down from 09:22 to 17:30 for A/M.
- e) Kishoreganj-Mymensingh 132 kV Ckt-2 was under shut down from 10:25 to 14:24 for A/M.
- f) Savar 132/33 kV T1 transformer was under shut down from 09:44 to 15:30 for A/M. g) Sylhet 132 kV bus section 2 & 3 were under shut down from 09:09 to 13:58 for A/M.
- h) Narinda 132/33 kV T2 transformer & Maniknagar-Narinda 132 kV Ckt-2 were shut down from 09:20 to 11:31 due to grounding problem.
- i) Khulna(S)-Gallamari 132 kV Ckt-1 was under shut down from 09:33 to 16:28 for A/M.
- j) Ullon 132/33 kV T1 transformer was shut down at 08:37 for GIS work.
- k) Kamrangirchar 132/33 kV T2 transformer was under shut down from 10:42 to 14:54 for A/M.
- About 8 MW power interruption occurred under Kamrangirchar S/S area from 10:42 to 14:54.
- I) Hathazari-Raozan 230 kV Ckt-1 was under shut down from 10:58 to 12:27 due to CB problem at Hathazari end.
- m) Haripur S/S-HPL 230 kV Ckt-1 & 2 were shut down at 09:15 for A/M.
- n) Ishurdi 132 kV bus-1 was under shut down from 10:06 to 11:42 for A/M.
- o) Haripur EGCB 412 MW CCPP ST was shut down at 10:14 due to problem at CW pump.
- p) Barapukuria ST: Unit-1 was shut down at 12:28 due to superheater tube leakage.
- q) After maintenance Agargaon-Cantonment 132 kV Ckt-2 was charged on at 13:15 from Agargaon end.
- r) After maintenance Chandpur 150 MW CCPP GT was synchronized at 19:33.
- s) Aminbazar 230/132 kV T2 transformer was under shut down from 10:22 to 16:52 for A/M.
- t) Bheramara 132 kV bus-B is under shut down since 07:19 (29/01/2017) for development work.

Sub Divisional Engineer Network Operation Division Executive Engineer
Network Operation Division

Superintendent Engineer Load Dispatch Circle