POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 19-Jan-17 Till now the maximum generation is : - 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yester Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand 18-Jan-17 Hour 9:00 Min. Gen. at Evening Peak Generation 7476.0 MW Hour 19:00 Max Generation 9167 Hour E.P. Demand (at gen end) 7476.0 19:00 Max Demand (Evening) 7600 Maximum Generation 7476.0 MW Hour 19:00 Reserve (Generation end) 1567 System L/ Factor Total Gen. (MKWH) 137.8 76.82% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -100 MW at 7:00 Energy Import from West grid to East grid :- Maximum Energy Water Level of Kaptai Lake at 19-Jan-17 99.58 Ft.(MSL) Actual: Rule curve : 99.89 Ft.(MSL) Gas Consumed: Total 887.11 MMCFD. Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (F Gas Tk63,159,974 Coal Tk7,929,491 : Tk170,553,260 Total : Tk241,642,725 Load Shedding & Other Information Today Area Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 0 0:00 2819 0 788 Chittagong Area 0:00 Khulna Area 0 0:00 786 0 0:00 765 Rajshahi Area Comilla Area 0 0:00 586 0 446 0:00 Mymensingh Are Sylhet Area 0 0:00 276 156 Barisal Area 0:00 0 0:00 431 Rangpur Area Total 7053 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal Unit- 2 2) Kaptai Unit-2 & 5 11) Sylhet 150 MW GT 3) Ashugani ST: Unit- 1 .2.GT-2 12) Sikalbaha Peaking GT 4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST 5) Ghorasal Unit-5 14) Shahjibazar(Energyprima) 6) Baghabari 100 MW 15) Shahjibazar GT: Unit- 8, 9 7) Haripur SBU GT- 3 16) Barapukuria ST: Unit-1 8) Summit Bibivana-2 9) Chittagong Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Hathazari 230/132 kV MT-2 transformer was under shut down from 09:22 to 17:43 for A/M b) Dohazari-Cox's bazar 132 kV Ckt-2 was under shut down from 08:22 to 16:42 for A/M. c) Rampura-Moghbazar 132 kV Ckt-1 w as under shut down from 09:26 to 15:54 for A/M. d) Mymenshing S/S -Mymensing RPCL 132 kV Okt-1 w as under shut down from 10:10 to 18:16 for A/M. e) Fenchuganj-Sylhet 132 kV Ckt w as under shut down from 09:07 to 17:00 for A/M. f) Bibiyana-Kaliakoir 400 kV Ckt-1 was under shut down from 09:29 to 17:25 for project work. g) Comilla(N) 230/132 kV TR2 transformer was under shut down from 11:25 to 16:41 for A/M. h) Aminbazar 230/132 kV T02 transformer was under shut down from 10:02 to 18:08 for LA maintenance at Aminbazar end. i) Purbasadipur-Thakurgaon 132 kV Ckt-1 was under shut down from 08:42 to 15:48 for A/M. j) Baghabari 230 kV Bus-1 w as under shut down from 09:56 to 14:35 for A/M. k) Noapara-Jessore 132 kV Ckt-1 w as under shut down from 09:14 to 15:27 for A/M. I) Barishal(N)-Bhola 230 kV Ckt-1 was under shut down from 08:56 to 17:48 for A/M. m) Ashugani(N) CCPP GT tripped at 10:11 with 270 MW load due to gas pressure low and synchronized at 11:13 n) Haripur-Shyampur 132 kV Ckt was shut down from 12:23 to 18:02 due to B phase line CT oil leakage at Shyampur end. o) Kaliakoir 400 kV Bus-1 was under shut down from 10:54 to 17:23 and for project work.

- p) Kaliakoir 400 kV Bus-2 w as shut down at 11:05 for project w ork.
- q) Munshiganj T-1 transformer tripped at 09:31 showing No relay and switched on at 10:44.
- r) Ashuganj North CCPP GT tripped at 17:47 w ith 280 MW load due to oil temperature high at generator step up transformer and synchronized at 18:38.
- s) New Tongi 132/33 kV T-1 transformer was under shut down from 15:12 to 18:06 due to Red hot maintenance.

Sub Divisional Engineer Network Operation Division

Executive Engineer **Network Operation Division** About 40 MW power interruption occurred under Munshiganj S/S

areas from 09:31 to 10:44.

Superintendent Engineer Load Dispatch Circle