			POWER GRID COMPANY OF BANGLA								
			NATIONAL LOAD DESPATCH CE DAILY REPORT	ENTER						QF-LDC-08 Page -1	
			DAILT REPORT					Reporting Date :	15-Jan-17	Page -1	
Till now the ma			9036 MW Generation & Demand		21:	00	Hrs or	1 30-Jun-16 Min Gen. & Proba	able Can 9 De	and a second	
The Summary of Day Peak Generation		14-Jan-17 5264.0	MW	Hou	ır	9:00	Min. Gen. at	4:00	4246	MW	
Evening Peak Ger		7384.0	MW	Hou		19:30	Max Generation	:	9068	MW	
E.P. Demand (at g Maximum Genera		7384.0 7384.0	MW MW	Hou Hou		19:30 19:30	Max Demand (Ev Reserve (Genera		7550 1518	MW MW	
Total Gen. (MKW)		130.0	System L/ Factor :		7	3.35%	Load Shed	:	0	MW	
Export from East of	nrid to West a	rid :- Maximi	EXPORT / IMPORT THROUGH EAST-WEST II	NTERCONNECT	OR MW	/ 2	it 17:00	Energy	7.867	MKWHR.	
Import from West	grid to East gr	rid :- Maximu	m -		MW		it -	Energy	-	MKWHR.	
Actual ·	Water Level o 100.26 F	of Kaptai Lake =t.(MSL) ,	at 15-Jan-17	Rule curve	• 1	00.34	Ft.(MSL)				
Gas Consumed :	Total	895.98	MMCFD.		Oil	Consum	ned (PDB):	HSD :		Liter	
								FO :		Liter	
		-	T a a a								
Cost of the Consu	med Fuel (F	Gas Coal	: Tk63,759,350 : Tk14,921,500		(Dil	: Tk153,370,898	Total :	Tk232,051,747		
	<u>Lc</u>	oad Sheddin	g & Other Information								
Area	Yest	erday					Today				
			Estimated Demand (S/S end	d)			Estimated Shedo		Rates of Shed		
Dhaka	MW 0	0:00						MW -	On Estimated I		
Chittagong Area	0	0:00	780					-	-		
Khulna Area Rajshahi Area	0 0	0:00 0:00	777 756					-	-		
Comilla Area	0	0:00	580					-	-		
Mymensingh Area Sylhet Area	0 0	0:00	442 273					-	-		
Barisal Area	0	0:00 0:00	154					-	-		
Rangpur Area	0	0:00	427					-	-		
Total	0		6978				1	0			
			· · · · · · · · · · · · · · · · · · ·								
	Informa	tion of the Ge	nerating Units under shut down.								
	Planned Shu	t- Down					ut- Down	2010 10) Ghorasal			
Nil						2) Kaptai Unit-2 & 511) Sylhet 150 MW GT3) Ashuganj ST: Unit-112) Sikalbaha Peaking GT4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST5) Ghorasal Unit-514) Shahjibazar(Energyprima)6) Baghabari 100 MW15) Shahjibazar GT: Unit-8, 97) Haripur SBU GT-2,316) Barapukuria ST: Unit-18) Summit Bibiyana-29) Chittagong Unit-1					
Additional Information of Machines, lines, Intermediated Formed Lands to 1.1											
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
Description						Comments on Power Interruption					
 a) Dohazari-Cox's Bazar 132 kV Ckt-2 was under shut down from 09:02 to 17:30 for A/M. b) Bakulia 132/33 kV T3 transformer was under shut down from 08:30 to 15:24 for A/M. c) Siddhirganj-Maniknagar 230 KV Ckt-1 was under shut down from 08:34 to 21:01 for A/M. d) Aminbazar 132 kV bus was under shut down from 09:30 to 16:30 for A/M. e) Tongi-Mirpur 132 kV Ckt was under shut down from 09:44 to 16:52 for A/M. f) Sitalakha 132/33 kV GT-2 transformer was under shut down from 09:36 to 17:32 for A/M. g) Tangail-Kaliakoir 132 kV Ckt-1 was under shut down from 09:40 to 14:58 for A/M. h) Khulna(C)-Noapara 132 kV Ckt-2 was under shut down from 09:29 to 15:36 for A/M. h) Khulna(C)-Noapara 132 kV Ckt-2 was under shut down from 09:29 to 15:36 for A/M. h) Khulna(C)-Noapara 132 kV Ckt-1 was under shut down from 09:29 to 15:36 for A/M. j) Bheramara 132 kV bus-B along with 132 kV Faridpur & Kustia Ckt-2 were shut down at 08:35 for development work and were switched on at 16:36 & 16:54 respectively. j) Bhola-Barisal 230 kV Ckt-1 was under shut down from 109:25 to 17:23 for A/M. k) Ashuganj-Kishoreganj 132 kV Ckt-2 was under shut down from 12:03 to 16:28 for maintenance. m) Rampura-Ullon 132 kV Ckt-2 was under shut down from 09:53 to 15:30 for A/M. n) Narshingdi 132/33 kV T1 transformer was shut down at 08:53 for A/M. o) Juda-Halishahar 132 kV Ckt tripped at 12:07 from both ends showing dist ABC at Julda end and dist C-phase Z1 at Halishahar end and was switched on at 12:34. p) Ashuganj unit-3 tripped at 11:09 due to control fault and was synchronized at 18:12 q) Julda 100 MW tripped at 12:08 showing E/F and was synchronized at 18:12 h) Siddhirganj-Maniknagar 230 kV Ckt-1 was under shut down from 21:28 to 00:13 (15/01/2017) due to flashing of isolator at Siddhirganj end t) Barapukuria Unit-1 was shut down at 00:10 (15/01/2017) due to super heater le						About 20 MW power interruption occurred under Sitalakha S/S area from 09:36 to 17:32.					
Sub Division Network Opera	-	ı	Executive Engineer Network Operation Division	1			•	ndent Engineer ispatch Circle			