POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date: 7-Jan-17 9036 MW 21:00 Hrs Till now the maximum generation is: 30-Jun-16 on Generation & Demand The Summary of Yesterda 6-Jan-17 Today's Actual Min Gen. & Probable Gen. & Dem 4901.0 9:00 Day Peak Generation Min. Gen. at 5:00 377 Evening Peak Generation 6542.0 MW Н 19:30 Max Generation 8842 6542.0 MW 19:30 7400 E.P. Demand (at gen end) Max Demand (Evening) Maximum Generation 6542.0 MW 19:30 Reserve (Generation end) 1442 Total Gen. (MKWH) 119.4 System L/ Factor 76.03% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -20 MW at 14:00 Energy 7.867 Import from West grid to East grid :- Maximum MW at Energy Water Level of Kaptai Lake at 7-Jan-17 Ft.( MSL ) Actual 100.69 Ft.(MSL) Rule curve : 101.86 787.69 MMCFD. Oil Consumed (PDB): Gas Consumed: Total HSD FO Cost of the Consumed Fuel (F Gas Tk58,596,837 Tk7,929,491 : Tk141,765,364 Total: Tk208,291,692 Coal Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Sheddir MW MW MW (On Estimated De 0.00 Dhaka 0 2725 0 0:00 762 Chittagong Area Khulna Area 0 0:00 756 Raishahi Area 0 0:00 738 Comilla Area 0 0:00 568 Mymensingh Are 0 0:00 433 Sylhet Area 0 0:00 266 Barisal Area 0 0:00 151 Rangpur Area 0 0:00 418 Total 6817 0 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/2010 10) Ghorasal Unit- 2 Nil 2) Kaptai Unit-2 & 5 11) Sylhet 150 MW GT 3) Ashuganj ST: Unit- 1 12) Sikalbaha Peaking GT 4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST 5) Ghorasal Unit-5 14) Shahjibazar(Energyprima) 6) Baghabari 100 MW 15) Shahjibazar GT: Unit-8, 9 7) Haripur SBU GT- 2,3 16) Summit Bibiyana-2 8) Barapukuria #1 9) Chittagong Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Comilla(N) 230/132 kV T2 transformer was under shut down from 09:11 to 13:10 for A/M. b) Saver 132/33 kV T2 transformer was under shut down from 09:50 to 14:52 for A/M. c) Kallyanpur 33 kV bus of 132/33 kV T2 transformer was under shut down from 08:39 to 14:10 for A/M. d) Saidpur 132/33 kV T2 transformer was under shut down from 09:15 to 17:20 for A/M. e) Maniknagar 132/33 kV T2 transformer was under shut down from 09:15 to 19:10 for A/M. f) Sadipur-Purbasadipur 132 kV Ckt-2 was shut down from 14:22 to 16:30 due to R/H at B-phase DS at Sadipur end. g) Saidpur 132/33 kV T3 transformer was under shut down from 15:12 to 17:10 due to R/H at 33 kV B-phase bus DS. h) Siddirganj peaking GT-1 was synchronized at 17:37. i) Meghnaghat-Hasnabad 230 kV Ckt-2 tripped at 03:08 (07/01/2017) from both end showing Dist CNZ2 at

Meghnaghat end & Dist CNZ at Hasnabad end and was switched on at 10:23(07/01/2017).

Sub Divisional Engineer **Network Operation Division** 

**Executive Engineer Network Operation Division**  Superintendent Engineer **Load Dispatch Circle**