## POWER GRID COMPANY OF BANGLADESH LTD.

## NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date : 30-Dec-16 Till now the maximum generation is :- 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yester 29-Dec-16 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand Day Peak Generation Hour Evening Peak Generation 7427.0 MW Hour : 19:00 Max Generation 8980 E.P. Demand (at gen end) 7427.0 19:00 Max Demand (Evening) 7200 Hour Maximum Generation 7427.0 MW Hour 19:00 Reserve (Generation end) 1780 Total Gen. (MKWH) System L/ Factor 133.9 75.10% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -156 MW

Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 30-Dec-16

103.20 Ft.( MSL ) Actual: Rule curve : 101.13 Ft.(MSL)

HSD

Energy

Energy

Total : Tk291,606,757

7.867

FO :

Cost of the Consumed Fuel (F Tk58,309,641

823.46

Coal Tk8,124,799

## Load Shedding & Other Information

MMCFD.

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	2631	<u>-</u>	-
Chittagong Area	0	0:00	736	<del>-</del>	-
Khulna Area	0	0:00	727	<del>-</del>	-
Rajshahi Area	0	0:00	710	<del>-</del>	-
Comilla Area	0	0:00	549	-	-
Mymensingh Area	0	0:00	420	-	-
Sylhet Area	0	0:00	255	<del>-</del>	-
Barisal Area	0	0:00	146	<del>-</del>	-
Rangpur Area	0	0:00	404	<del>-</del>	-
Total	0	·	6578	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Gas Consumed: Total

Forced Shut- Down

1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal Unit-1 & 2 2) Kaptai Unit-2 & 5

at 17:00

Oil Consumed (PDB):

: Tk225,172,318

- 11) Sylhet 150 MW GT
- 3) Ashuganj ST: Unit- 1 12) Sikalbaha Peaking GT
- 4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST 5) Ghorasal Unit-5
- 14) Shahjibazar(Energyprima) 6) Baghabari 100 MW 15) Shahjibazar GT: Unit- 8, 9 7) Haripur SBU GT- 1,2,3 16) Siddhirganj 210 MW(24/12/16)
- 8) Fenchugoni CCPP-2 17) Barapukuria ST: Unit-2

9) Chittagong Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption a) Hathazari-Baraulia 132 kV Ckt-2 was under shut down from 10:05 to 14:09 for A/M.

- b) Baraulia-AK steel-Khulshi 132 kV Ckt was under shut down from 10:04 to 14:10 for A/M.
- c) New Tongi-Tongi 132 kV Ckt-2 was under shut down from 10:04 to 13:46 for A/M. d)Dohazari-Cox'sbazar 132 kV Ckt-1 was shut down from 08:40 to 16:37 for A/M.
- e) Meghnaghat-Comilla(N) 230 kV Ckt-2 was under shut down from 08:34 to 12:34 for A/M.
- f) Ullon-Siddhirgonj 132 kV Ckt was under shut down from 08:27 to 17:00 for A/M.
- g) Ullon-Haripur 132 kV Ckt was under shut down from 08:27 to 22:03 for A/M.
- h) Shahjibazar-Sreemongal 132 kV Ckt-1 was under shut down from 08:56 to 14:35 for A/M.
- i) Ghorasal-Ishurdi 230 kV Ckt-2 was under shut down from 10:12 to 17:14 for A/M.
- i) Ashugani-Seraigani 230 kV Ckt-1 was under shut down from 08:17 to 09:59 due to red hot maintenance
- k) Bogra-Sirajganj 132 kV Ckt-1 was under shut down from 08:20 to 15:48 for A/M.
- I) Ashuganj 450 MW GT was synchronized at 12:05 and tripped at 13:13 due to turbo outlet temperature variations.
- m) Ghorasal unit-2 tripped at 11:21 due to problem at upstream controller.
  n) Joydevpur 132/33 kV T3 & T4 transformers tripped at 09:28 from both end showing CB ab About 38 MW power interruption occurred under Joydevpur S/S area backup prot. Relays and were switched on at 13:33, 10:07 respectively. from 09:28 to 10:07.
- Oomilla(N)-Shahazibazar 230 kV Ckt was switched on at 16:20.
- p) Ghorasal-Ishurdi 230 kV Ckt- 1 tripped at 06:02(30/12/2016) from both end showing PD3, PTAW at

Ghorasal end & DT, DT PD3 at Ishurdi end.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle