## POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER DAILY REPORT 24-Dec-16 Reporting Date: Till now the maximum generation is: 9036 MW 21:00 Hrs on 30-Jun-16 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand The Summary of Yester 23-Dec-16 Day Peak Generation 4762.0 MW 9:00 Min. Gen. at 4034 5:00 Evening Peak Generation 6559.0 N/N/ H 19:30 Max Generation 9430 E.P. Demand (at gen end) 6559 0 N/N/ H 19:30 Max Demand (Evening) 7200 2230 Maximum Generation 6559.0 MW H 19:30 Reserve (Generation end) System L/ Factor Total Gen. (MKWH) Load Shed 120.0 76.24% 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR at 17:00 7.867 Export from East grid to West grid :- Maximu -330 MW Energy Import from West grid to East grid :- Maximu MW Energy at -Water Level of Kaptai Lake 24-Dec-16 Actual :) Rule Curv Ft.(MSL) Rule curve : 0.00 Ft.( MSL ) Gas Consumed : Total 795.95 MMCFD. Oil Consumed (PDB): HSD FO Cost of the Consumed Fue Gas Tk53,642,639 Tk15,937,102 Total: Tk153,945,963 : Tk84,366,223 Coal **Load Shedding & Other Information** Yesterday Area Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding ŃΨ (On Estimated Demand) MW MW Dhaka 0:00 2634 0 Chittagong Area 0 0:00 737 Khulna Area 0 0:00 728 Rajshahi Area 0 0:00 711 Comilla Area 0 0:00 550 Mymensingh Are 0 0:00 420 Sylhet Area 0 0:00 255 Barisal Area 0 0.00 146 0 Rangpur Area 0.00 404 Total 0 6585 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2 10) Ghorasal Unit-1 Nil 11) Sylhet 150 MW GT 2) Kaptai Unit-2 & 5 12) Sikalbaha Peaking GT 3) Ashuganj ST: Unit- 1 4) Khulna ST 110 MW (04/11/2(13) Sikalbaha ST 14) Shahjibazar(Energyprima) 5) Ghorasal Unit-5 6) Baghabari 100 MW 15) Shahjibazar GT: Unit- 8, 9 16) Siddhirganj 210 MW(23/12/16) 7) Haripur SBU GT- 2,3 8) Fenchugonj CCPP-2 9) Chittagong Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Bogra-New Bogra 132 kV Ckt-1 was under shut down from 08:50 to 11:35 for A/M. b) Bogra-New Bogra 132 kV Ckt-2 was under shut down from 11:36 to 13:34 for A/M. c) Savar 33 kV Capacitor bank was under shut down from 09:03 to 16:00 for A/M. d) Siddhirganj GT-2 was synchronized at 12:30. e) Bheramara(new) -Faridpur 132 kV Ckt-2 was under shut down from 09:57 to 11:08 due to red hot maintenance at Y phase isolator. f) Bheramara -Faridpur 132 kV Ckt-1 was under shut down since 11:13 for project work. g) Bhola CCPP GT-2 tripped at 14:18 due to problem with cooling system and was synchronized at 14:50. h) Baghabari 71 MW tripped at 03:19 due to gas pressure high and was synchronized at 05:15(24/12/2016) i) Siddhirganj 210 MW ST was under shut down at 23:16(23/12/2016) for maintenance work.

**Executive Engineer** 

**Network Operation Division** 

Superintendent Engineer

**Load Dispatch Circle** 

Sub Divisional Engineer

**Network Operation Division**