POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 15-Dec-16 Till now the maximum generation is : - 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yester: 14-Dec-16 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand Hour Min. Gen. at Evening Peak Generation 7395.0 MW Hour 19:00 Max Generation 8942 E.P. Demand (at gen end) 7395.0 Hour 19:00 Max Demand (Evening) Maximum Generation 7395.0 MW Hour 19:00 Reserve (Generation end) 1442 Total Gen. (MKWH) System L/ Factor Load Shed 132.1 74.42% 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -200 MW at 16:00 Energy Import from West grid to East grid :- Maximum Energy at Water Level of Kaptai Lake at 15-Dec-16 0.00 Ft.(MSL) Actual ::) Rule Curv Ft.(MSL) Rule curve : Gas Consumed: Total 838.42 MMCFD. Oil Consumed (PDB): HSD : FO Cost of the Consumed Fuel (F Gas Tk56.145.221 Coal Tk16.132.410 : Tk195,341,244 Total: Tk267,618,875 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) 0:00 Chittagong Area 0 0:00 773 Khulna Area 0:00 769 Raishahi Area 0 0.00 749 Comilla Area 0 0:00 575 Mymensingh Are 0 0.00 439 0 Sylhet Area 0:00 270 Rarisal Area 0 0:00 153 Rangpur Area 0 0:00 424 Total 6917 0 Information of the Generating Units under shut dow n. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal Unit-2 11) Sylhet 150 MW GT 2) Kaptai Unit-5 3) Ashuganj ST: Unit- 1 12) Sikalbaha Peaking GT 4) Khulna ST 110 MW (04/11/2014 13) Siddhirgonj GT: Unit-1,2 5) Ghorasal Unit-5 14) Sikalbaha ST 6) Baghabari 100 MW 15) Ashuganj Unit-4 7) Haripur SBU GT- 3 8) Fenchugonj CCPP-2 9) Chittagong Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Hathazari-Feni 132 kV Ckt-1 w as under shut down from 08:51 to 16:15 for A/M. b) Sikalbaha-Dohazari 132 kV Ckt-1 was under shut down from 08:30 15:35 for A/M. c) Daudkandi-Shonargaon 132 kV Ckt-1 w as under shut down from 08:38 to 16:10 for A/M. d) Tongi-Basundhara 132 kV Ckt-2 was under shut down from 09:25 to 16:00 for A/M. e) Haripur-Shonargaon 132 kV Ckt-1 was under shut down from 08:30 to 14:12 for A/M. f) Haripur S/S 230/132 kV Auto TR-3 was under shut down from 09:28 16:32 for A/M. g) Mirpur S/S 132 kV Main Bus was under shut down from 09:53 to 16:43 for A/M. h) Kallyanpur S/S 132/33 kV T-2 transformer was under shut down from 10:47 to 13:52. i) After maintenance Mymensing-Kishoreganj 132 kV Ckt-2 is put into service at 12:40. j) Uttara S/S 132/33 kV T-1 transformer was under shut down from 08:40 to 17:36 for A/M. k) Ashuganj-Kishoreganj 132 kV Ckt-2 w as under shut down from 08:27 to 19:05 for A/M. I) Naogaon-Niamotpur 132 kV Ckt-2 was under shut down from 08:20 to 16:15 for A/M. m) Rangour-Barapukuria 132 kV Ckt-1 was under shut down from 08:34 to 16:10 for A/M. n) Saidpur-Purbasadipur 132 kV Ckt-2 w as under shut down from 10:01 to 17:34 for A/M. o) Barishal (old)-Barishal Summit 132 kV Ckt was under shut down from 08:30 to 15:27 for A/M. p) Gopalganj S/S- Gopalganj PPP 132 kV Ckt was under shut down from 08:54 to 16:00 for A/M. q) Bottail-Jhenaidah 132 kV Ckt-1 w as under shut down from 09:12 to 16:01 for A/M. r) Maniknagor-Bangabhaban 132 kV Ckt-1 w as under shut down from 10:42 to 15:07 due to R- phase CT oil leakage at Bangabhaban end. s) After maintenance Kulaura 132/33 kV T-1 transformer was switched on at 12:38. Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Network Operation Division Load Dispatch Circle