POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date: 14-Dec-16 Till now the maximum generation is:- 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yester Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand 13-Dec-16 Evening Peak Generation 7056.0 MW Hour : 19:00 Max Generation 9043 MW E.P. Demand (at gen end) 7056.0 Hour 19:00 Max Demand (Evening) 7500 Maximum Generation 7056.0 MW Hour 19:00 Reserve (Generation end) 1543 Total Gen. (MKWH) System L/ Factor Load Shed 126.0 74.42% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -360 MW at 24:00 Energy Import from West grid to East grid :- Maximum Energy Water Level of Kaptai Lake at 14-Dec-16 Ft.(MSL) Actual ::) Rule Curv Ft.(MSL) Rule curve : 0.00 Gas Consumed: Total 824.41 MMCFD. Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (F Gas Tk57.676.452 Coal Tk15.741.797 : Tk128,946,067 Total: Tk202,364,316 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) Dhaka 0:00 773 Chittagong Area 0 0:00 Khulna Area 0:00 768 Raishahi Area ٥ 0.00 749 Comilla Area 0:00 575 0 Mymensingh Are ٥ 0.00 438 0:00 270 Sylhet Area 0 Barisal Area 0 0.00 153 Rangpur Area 0 0:00 423 Total 0 6912 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal Unit-2 Nil 11) Sylhet 150 MW GT 2) Kaptai Unit-5 3) Ashuganj ST: Unit- 1 12) Sikalbaha Peaking GT 4) Khulna ST 110 MW (04/11/2014 13) Siddhirgonj GT: Unit-1,2 5) Ghorasal Unit-5 14) Sikalbaha ST 6) Baghabari 100 MW 15) Ashugani Unit-4 7) Haripur SBU GT- 3 8) Fenchugonj CCPP-2 9) Chittagong Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Tangail 33 kV bus was under shut down from 08:08 to 13:44 for A/M. b) Savar 33 kV bus was under shut down from 08:35 to 13:48 for A/M. c) Bheramara HVDC-Ishurdi 230 kV Ckt-2 was under shut down from 09:11 to 13:48 for A/M. d) Ashugani North 400 kV bus-1 & 2 were charged on at 10:30. e) Chandour 150 MW GT tripped at 12:30 due to 33 kV Lakkhipur feeder fault and was synchronized at 14:35 f) Saidpur-Purbasadipur 132 kV Ckt-2 w as under shut down from 10:02 to 14:22 for A/M. g) Ashuganj 400/22 kV 560 MVA unit transformer w as charged at 12:55. h) Madanganj-Munshiganj 132 kV Ckt-2 w as under shut down from 09:11 to 16:43 for A/M. i) Kishoregani-Mymensingh 132 kV Ckt-1 tripped at 11:05 from Mymensingh end showing dist Z1 About 125 MW pow er interruption occurred under Mymensingh Jamalpur, Sherpur & Netrokona S/S areas from 11:05 to 11:11. C-phase and was switched on at 11:11. j) Ashuganj-Kishoreganj 132 kV Ckt-2 tripped at 11:05 from both ends showing dist Z2 ,C-phase at Ashugani end and dist C-phase at Kishoregani end and was switched on at 11:45. k) After maintenance Ashuganj(N) 400/6.6 kV 25 MVA Tr transformer was switched on at 15:48. I) Bottail 132/33 kV T1 & T2 transformer tripped at 19:05 from 33 kV sides showing O/C as the About 64 MW power interruption occurred under Bottail S/S smoke was comming out from the control panel of 11 kV MRS feeder and were switched on at 19:18. area from 19:05 to 19:18. m) Jamalpur 132/33 kV T2 & T3 transformers were under shut down from 22:48 to 23:25 due to 33 kV cable fa About 22 MW power interruption occurred under Jamaipur S/S area from 22:48 to 23:25. n) Comilla(N) 132/33 kV T03 & T04 transformers tripped at 03:13 (14/12/2016) showing E/F About 5 MW power interruption occurred under Comilla(N) S/S area from 03:13 to 03:42(14/12/2016). and were switched on at 03:42. o) Hasnabad 230/132 kV TR-3 auto transformer was shut down at 07:30 (14/12/2016) for A/M.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division