POWER GRID COMPANY OF BANGLADESH LTD.									
NATIONAL LOAD DESPATCH CENTER									
			DAILY REPORT						
						F	Reporting Date :	2-Dec-16	
	naximum generati	ion is : ·	9036 MW	21:0	00	Hrs on			
The Summary			Generation & Demand					robable Gen. & Deman	
Day Peak Gener Evening Peak G			MW MW		12:00 19:00	Min. Gen. at Max Generation	5:00	4391 9225	
E.P. Demand (at			MW		19:00	Max Demand (E		7200	
Maximum Gener			MW		19:00	Reserve (Gener		2025	
Total Gen. (MKV	VH) : 136		System L/ Factor :		5.35%	Load Shed		0	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximu -300 MW at 16:00 Energy 7.867									
	t grid to west grid :-		-300	MW		at 16:00 at -	Energy Energy		
Water Level of Kaptai Lake 2-Dec-16									
Actual :) Rule Curv Ft.(MSL), Rule curve : 0.00 Ft.(MSL)									
					_				
Gas Consumed	: Total 865	.88	MMCFD.	OII	Consu	med (PDB):	HSD :		
							FO :		
Cost of the Cons		Gas :	Tk65,123,200						
	C	Coal :	Tk8,241,979		Dil	: Tk183,314,005	Total	: Tk256,679,185	
	Load Sh	neddina	& Other Information						
Area	Yesterday					Today			
			Estimated Demand (S/S end)			Estimated Shed		Rates of Shedding	
Dhali	MW	20	MW				MW	(On Estimated Demand	
Dhaka Chittagong Area	0 0:0 0 0:0		2642 739				-	-	
Khulna Area	0 0:0		739				-	-	
Rajshahi Area	0 0:0	00	714				-	-	
Comilla Area	0 0:0		552				-	-	
Mymensingh Are Sylhet Area	0 0:0 0 0:0		421 256				-	-	
Barisal Area	0 0:0		147				-	-	
Rangpur Area	0 0:0		406				-	-	
-									
Total	0		6607				0		
Information of the Generating Units under shut down.									
	Planned Shut- Dov	wn				hut- Down			
						al ST: Unit-6 (18/0	,		
Nil					Kaptai l		11) Tongi (
						nj ST: Unit- 1 ST 110 MW (04/1		ha Peaking GT	
						al Unit-5	14) Sikalba		
				6) E	Baghab	ari 100 MW		kuria unit-2	
					7) Haripur SBU GT- 3 16) Ashuganj unit-5				
				,	0	nj CCPP South			
				9) (Inittage	ong Unit-1			
	Additional Inform	ation of	Machines, lines, Interruption / Forced Load sl	ned etc.					
Description						Comments on Power Interruption			
, , ,	, ,		was under shut down from 09:06 to16:03 for A/	vI.					
· ·			ner was shut down from 09:55 for A/M.						
1	0 0		was under shut down from 07:32 to16:35 for A						
			was under shut down from 08:16 to 16:43 for A	./M.					
			nder shut down from 08:31 to 16:03 for A/M.						
f) Fenchuganj-Kulaura 132 kV Ckt-1 was under shut down from 08:36 to 13:50 for A/M.									
g) Sylhet-Chatak 132 kV Ckt-1 was under shut down from 08:40 to 15:57 for A/M.									
h) Manikganj 132/33 kV T-3 & T-4 transformers were under shut down from 09:41 to 16:28 for A/M.									
i) Sirajganj-Shahjadpur 132 kV Ckt was under shut down from 08:14 to 16:23 for A/M.									
j) Bheramara-Bottail 132 kV Ckt-2 was under shut down from 09:20 to 17:12 for A/M.									
k) Bheramara-Faridpur 132 kV Ckt-1 was under shut down from 08:15 to 16:30 for project work.									
I) Bakulia 132/33 kV T-3 transformer was under shut down from 07:52 to 11:06 for 33 kV feeder maint.									
m) Madunaghat-Kulshi 132 kV Ckt-1 was under shut down from 08:39 to 13:24 for red hot maint. n) Chowmohani-Chandpur 132 kV Ckt-2 was under shut down from 09:25 to 17:07 for air leakage of CB									
at Chowmohani end.									
o) After maintenance Haripur-360 MW ST was synchronized at 14:54.									
p) Ashuganj-450 MW GT was synchronized at 21:08.									
q) Ashuganj #5 was shut down at 23:24 for condenser tube leakage.									
r) Ashuganj-Ghorasal 132 kV Ckt-1 is under shut down at 07:50(2/12/16) for A/M.									
s) Lalbagh-Hasnabad 132 kV Ckt is under shut down at 07:51(2/12/16) for A/M.									
Sub Divisio	onal Engineer		Executive Engineer			Superinte	endent Engine	er	
	eration Division		Network Operation Division			•	ispatch Circle		