POWER GRID COMPANY OF BANGLADESH LTD.									
			NATIONAL LOAD DESPATC	h center					
			DAILY REPORT						
							Reporting Da		23-Nov-16
Till now the n					21:00	Hrs	on 30-Jun		
The Summary Day Peak Gener		22-Nov-16 5624.0	Generation & Demand MW		12:00	Min. Gen.			able Gen. & Demano 4364
Evening Peak Gener		7366.0	MW		18:00	Max Genera		,	9117
E.P. Demand (at		7366.0	MW		18:00		nd (Evening) :		7550
Maximum Gener		7366.0	MW		18:00		Generation end)		1567
Total Gen. (MKV	VH) :	134.3	System L/ Factor :		75.98%	Load Shed	:		0
Export from East	t arid to Mos		T/IMPORT THROUGH EAST-WE mu -190			t 4:00	Enc	ergy	7.867
Import from Wes						t -		ergy	-
		l of Kaptai La							
Actual :	103.95	Ft.(MSL),		Rule curve :	106.80	Ft.(MSL)		
Cae Canaumad	Tatal	875.32	MMCFD.						
Gas Consumed	Gas Consumed : Total 875.32 MMCFD.				Oil Consumed (PDB) : HSD :				
							FO :		
Cost of the Cons	sumed Fue	Gas	: Tk64,319,626						
		Coal	: Tk16,093,342		Oil	: Tk148,575,	,550 Tota	al :Tk	228,988,518
		aad Shaddir	ng & Other Information						
	<u> </u>	oau Sheuun	ig & other information						
Area Yesterday						Today			
		,	Estimated Demand (S/S	Send)			Shedding (S/S en	nd) F	Rates of Shedding
	MW		MW				MW		n Estimated Demand)
Dhaka	0	0:00	2872				-		-
Chittagong Area		0:00	803				-		-
Khulna Area	0	0:00	803				-		-
Rajshahi Area	0	0:00	780				-		-
Comilla Area	0	0:00	596				-		-
Mymensingh Are		0:00	454				-		-
Sylhet Area	0	0:00	283				-		-
Barisal Area	0	0:00	158				-		-
Rangpur Area	0	0:00	439			1	-		-
Total	0		7188				0		
Total	v		1100						
	Inform	ation of the G	Generating Units under shut down.						
			0						
	Planned Sh	nut- Down			Forced Sh	nut- Down			
					 Ghorasa 	al ST: Unit-6	(18/07/2 10) Cha	andpur	CCPP ST
Nil						Jnit-5	11) Ton	ngi GT	
					3) Ashugai	nj ST: Unit- 1	12) DP/	A Pagla	1 50 MW
					4) Khulna 🕄	ST 110 MW ((04/11/2(13) Side	dhirgon	ij GT: Unit-1& 2
					5) Ghorasa	al Unit-5	14) Sika	albaha	ST
					6) Baghaba	ari 100 MW	15) Sika	albaha	Peaking GT
					7) Haripur	SBU GT- 3			-
					8) Ashugoi	nj CCPP Sou	ıth		
					9) Chittage	ong Unit-1			
	Additional	information	of Machines, lines, Interruption	/ Forced Loa	a snea et	с.			
- r	Description					Con	nments on Pow	er Inte	rruption
	2030ription					001		er inte	Tuption
a) Canalgani 12	2/22 1/1 7 2	tranaformar u	as under shut down from 08:08 to	1E:1E for A/M					
, , , ,									
b) Baghabari-Ish	nurdi 230 kV	Ckt-2 was un	der shut down from 08:10 to 14:49	for A/M.					
c) Madunaghat S	S/S -T.K Che	mical 132 kV	Ckt was under shut down from 08:7	11 to 12:47 for	A/M.				
d) Barapukuria-S	Saidpur 132	kV Ckt-1 was	under shut down from 08:26 to 15:	48 for A/M.					
e) Uttara 132/33 kV T1 transformer was under shut down from 08:30 to 15:39 for A/M.									
f) Bogra-Naogaon 132 kV Ckt-2 was under shut down from 08:30 to 13:48 for A/M.									
g) Haripur-Sonai	rgaon 132 k\	/ Ckt-1 was u	nder shut down from 08:34 to 15:3	7 for A/M.					
h) Haripur-Sonai	rgaon 132 k\	/ Ckt-2 was u	nder shut down from 08:34 to 15:3	7 for A/M.					
i) Bogra-Sirajganj 230 kV Ckt-2 was under shut down from 08:34 to 13:23 for A/M.									
j) Netrokona 132/33 kV T-2 transformer was under shut down from 08:40 to 14:20 for A/M.									
k) Joypurhat 132/33 kV T-2 transformer was under shut down from 09:01 to 16:05 for A/M.									
			ider shut down from 09:02 to 17:12	for A/M.					
			at 09:15 for project work.	14.00 for A/N					
, ,	, ,		was under shut down from 10:29 to	0 14:33 101 A/IV					
o) Noapara 132 kV Bus-B was under shut down from 08:37 to 14:46 for A/M.									
p) Jessore 132/33 kV T2 transformer was under shut down from 08:49 to 11:57 for A/M.									
g) Siddhirganj S/S-Siddhirganj peaking GT-2 was under shut down from 11:31 to 15:41 for									
unit transform	•								
r) Sikalbaha 150 MW GT was shut down at 09:30 due to conversion to dual fuel system.									
s) Bhandaria 132/33 kV T1 transformer was shut down at 07:11 (23/11/2016) for A/M.									
t) Sonargaon-Da	audkandi 132	2 kV Ckt-1 wa	s shut down at 07:48 (23/11/2016)						
u) Sonargaon-Daudkandi 132 kV Ckt-2 was shut down at 07:49 (23/11/2016) for A/M.									
,			(0,0,0)						
Sub Divisio	onal Engine	er	Executive Engine	er		Supe	rintendent Eng	ineer	
Network Ope	-		Network Operation Div			•	ad Dispatch Cir		