POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 15-Nov-16 Till now the maximum generation is :- 9036 MW 21:00 Hrs on 30-Jun-16 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yester Generation & Demand 14-Nov-16 Day Peak Generation Hour Evening Peak Generation 7550.0 MW Hour : 19:00 Max Generation 9222 E.P. Demand (at gen end) 7550.0 Hour 19:00 Max Demand (Evening) 7700 Maximum Generation 7550.0 MW Hour 19:00 Reserve (Generation end) 1522 Total Gen. (MKWH) 139.6 System L/ Factor 77.04% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -120 MW at 16:00 Energy Import from West grid to East grid :- Maximum Energy Water Level of Kaptai Lake at 15-Nov-16 107.60 Ft.(MSL) Actual : 104.93 Ft.(MSL) Rule curve : Gas Consumed: Total 916.72 MMCFD. Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (F Gas Tk70.831.921 Coal Tk7.851.367 : Tk216,624,546 Total: Tk295,307,834 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) Dhaka 0:00 Chittagong Area 0 0:00 812 Khulna Area 0:00 812 Raishahi Area n 0.00 789 Comilla Area 0 0:00 602 Mymensingh Are 0 0.00 458 Sylhet Area 0:00 286 0 Barisal Area 0 0:00 160 Rangpur Area 0 0:00 444 Total 7266 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Chandpur CCPP ST Nil 2) Kaptai Unit-5 11) Tongi GT 3) Ashuganj ST: Unit- 1 12) DPA Pagla 50 MW 4) Khulna ST 110 MW (04/11/2014 13) Ghorasal Unit-3 5) Ghorasal Unit-5 14) Chittagong Unit-1 6) Baghabari 100 MW 7) Haripur SBU GT- 3 8) Ashugonj CCPP South 9) Ghorasal Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Bakulia-Modern 132 kV Ckt was under shut down from 08:36 to 14:32 for A/M. b) Chow muhoni-Chandour 132 kV Ckt-2 w as under shut down from 08:53 to 20:48 for A/M. c) Haripur-Siddhirganj 132 kV Ckt-1 was under shut down from 08:21 to 15:02 for A/M. d) Bhulta 132/33 kV GT2 & associated bay were under shut down from 08:48 to 14:14 for A/M. e) Jamalpur-Sherpur 132 kV Ckt-2 was under shut down from 08:19 to 16:14 for A/M. f) Kallyanpur-Lalbag 132 kV Ckt-2 was under shut down from 09:14 to 16:01 for A/M. g) Ashuganj (South) 230 kV GIS S/S bus-1 was under shut down from 08:05 to 17:21 for A/M. h) Mymensingh-Jamalpur 132 kV Ckt-2 w as under shut down from 10:04 to 16:04 for A/M. i) Palashbari-Rangpur 132 kV Ckt-1 w as under shut down from 09:32 to 15:14 for A/M. i) Natore-Raishahi 132 kV Ckt-1 was under shut down from 08:27 to 18:29 for A/M. k) Purbashadipur 132/33 kV T4 transformer w as under shut down from 09:22 to 14:15 for A/M. I) Ghorasal-Ishurdi 230 kV Ckt-2 w as under shut down from 08:35 to 16:06 for A/M. m) Noapara 132/33 kV T4 transformer w as under shut down from 08:50 to 14:58 for A/M. n) Khulna(c) 132/33 kV T3 transformer was shut down at 08:36 for A/M. o) Madaripur 132 kV bus-A was under shut down from 09:56 to 15:17 for A/M. p) Bheramara HVDC 20DF23 shunt capacitor was under shut down from 09:41 to 15:53 for A/M. q) Chittagong ST: Unit-1 was shut down at 13:30 for upgrading control system. r) After maintenance Ashuganj-Ghorasal 132 kV Ckt-2 w as sw itched on at 18:37. s) Jamalpur P/S was shut down at 14:33 due to problem with Unit-2.t) Sirajganj CCPP ST was synchronized at 14:48. u) After maintenance Shahjadpur 132/33 kV T2 transformer was switched on at 21:57. v) Moghbazar-Rampura 132 kV Ckt-1 w as under shut down from 00:53 to 01:02 (15/11/2016) for removing GI wire from R-phase PT at Moghbazar end. w) After maintenance Ashuganj ST unit-2 was switched on at 00:10 (15/11/2016). x) Shurdi-Bheramara 132 kV Ckt-2 w as shut down since 06:06 (15/11/2016) for A/M. y) After maintenance Ashuganj ST unit-3 w as switched on at 06:20(15/11/2016). z) Rampura 230/132 kV T01 transformer was shut down since 07:42 (15/11/2016) for A/M.

Sub Divisional Engineer Network Operation Division

aa) Barapukuria 230/132 kV T02 transformer w as shut down since 08:26 (15/11/2016) for A/M.

Executive Engineer
Network Operation Division

Superintendent Engineer Load Dispatch Circle