POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 3-Nov-16 Till now the maximum generation is : - 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yester Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand 2-Nov-16 Hour Min. Gen. at Evening Peak Generation 8493.0 MW Hour 19:30 Max Generation 9056 E.P. Demand (at gen end) 8493.0 Hour 19:30 Max Demand (Evening) 8700 Maximum Generation 8493.0 MW Hour 19:30 Reserve (Generation end) 356 Total Gen. (MKWH) 175.0 System L/ Factor Load Shed 85.86% 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -160 MW at 15:00 Energy Import from West grid to East grid :- Maximum MW Energy at Water Level of Kaptai Lake at 3-Nov-16 108.80 Ft.(MSL) Actual: Rule curve : 105.77 Ft.(MSL) Gas Consumed: Total 1008.17 MMCFD. Oil Consumed (PDB): HSD : FΟ Cost of the Consumed Fuel (F Gas Tk79.341.528 Coal Tk15.858.978 : Tk407,225,613 Total: Tk502,426,118 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) 3258 0:00 Dhaka Chittagong Area 0 0:00 911 Khulna Area 0:00 925 Raishahi Area 0 0.00 892 Comilla Area 0 0:00 670 Mymensingh Are 0 0.00 509 0 Sylhet Area 0:00 327 Rarisal Area 0 0:00 178 Rangpur Area 0 0:00 496 Total 0 8166 Information of the Generating Units under shut dow n. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Chandpur CCPP ST 2) Kaptai Unit-5 11) Tongi GT 3) Ashuganj ST: Unit- 1 12) Chittagong ST Unit-2 4) Khulna ST 110 MW (04/11/2014 13) Ashugonj CCPP 225 MW 5) Ghorasal Unit-5 14) Ashuganj #3 (1/11/16) 6) Baghabari 100 MW 7) Haripur SBU GT- 3 8) Ashugonj CCPP South 9) Ghorasal Unit-4 (13/10/2016) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Aminbazar-Tongi 230 kV Ckt-1 w as under shut down from 08:32 to 17:19 for A/M b) Bakulia-Modern steel Mill 132 kV Ckt was under shut down from 09:24 to 16:14 for A/M. c) Sreemongal 132/33 kV T2 transformer was under shut down from 08:05 to 16:02 for A/M. d) Tangail 132/33 kV T1 transformer was under shut down from 09:01 to 16:50 for A/M. About 30 MW power interruption occurred under Tangail S/S area e) Natore-Ishurdi 132 kV Ckt-2 w as under shut down from 08:13 to 16:08 for A/M. from 09:01 to 16:50. f) Thakurgaon 132/33 kV transformer was under shut down from 08:45 to 15:58 for A/M. g) Bogra 230/132 kV TR-1 transformer was under shut down from 08:54 to 16:52 for A/M. h) Chatak 132/33 kV T1 transformer w as under shut down from 08:59 to 16:58 for A/M. i) Palashbari 132/33 kV T4 transformer was under shut down from 10:05 to 12:48 for measuring earth resistance. k) Palashbari 132/33 kV T2 transformer w as under shut down from 12:56 to 14:15 for measuring earth resistance. l) Siddhirganj Peaking GT-1 was synchronized at 19:31. m) Sikalbaha-Shahmirpur 132 kV Ckt-1 was, shut down at 18:41, for red hot maintenance at Sikalbaha end. n) Baghabari 71 MW GT tripped at 20:35 due to bearing temperature high and was synchronized at 21:12 and It was under shut down at 06:10 (03/11/2016) for air filter cleaning. o) Sylhet 132/33 kV T4 transformer tripped at 18:22 showing E/F .L/O due to 33 kV feeder fault and was switched on at 20:12. p) Bibiyana-Comilla(N) 230 kV Ckt-2 w as shut down since 06:45 (03/11/2016) for project w ork. q) Saidpur 132/33 kV T2 transformer w as under shut down from 07:02 to 08:15 (03/11/2016) for red hot maint About 32 MW power interruption occurred under Saidpur S/S area from 07:02 to 08:15 (03/11/2016) r) Barisal(old) 132 kV bus coupler was shut down since 07:30 (03/11/2016) for A/M.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division