POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

									reporting bate.	1-1404-10
Till now the maximum generation is:-			9036 MW			21:00	Hrs (on 30-Jun-16		
The Summary of Yes	te r	31-Oct-16	Generation & De	mand				Today's Actu	al Min Gen. & Pro	bable Gen. & Demand
Day Peak Generation	:	7147.0	MW			Hour:	12:00	Min. Gen. at	7:00	6040
Evening Peak Generation	:	8559.0	MW			Hour:	19:30	Max Generatio	n :	8705
E.P. Demand (at gen end)	:	8559.0	MW			Hour:	19:30	Max Demand (Evening) :	8700
Maximum Generation	:	8559.0	MW			Hour:	19:30	Reserve (Gene	eration end)	5
Total Gen. (MKWH)	:	170.8	System L/ Factor	:			83.14%	Load Shed	:	0
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR										

-210 MW

Export from East grid to West grid :- Maximum Energy Import from West grid to East grid :- Maximum Energy

Water Level of Kaptai Lake at 1-Nov-16

Rule curve : 109.00 Ft.(MSL) Actual: 106.14 Ft.(MSL)

Gas Consumed: Total 991.79 MMCFD. Oil Consumed (PDB):

HSD FO

7.867

at 17:00

Cost of the Consumed Fuel (F Gas Tk80,072,179

Coal Tk15.390.237 : Tk362,636,265 Total: Tk458,098,680

Load Shedding & Other Information

Area	Yesterday			Today		
			Estimated Demand (S/S end)	Estimated She	dding (S/S end)	Rates of Shedding
	MW		MW		MW	(On Estimated Demand)
Dhaka	0	0:00	3171		-	-
Chittagong Area	0	0:00	887		-	-
Khulna Area	0	0:00	897		-	-
Rajshahi Area	0	0:00	867		-	-
Comilla Area	0	0:00	653		-	-
Mymensingh Area	0	0:00	496		-	-
Sylhet Area	0	0:00	317		-	-
Barisal Area	0	0:00	174		-	-
Rangpur Area	0	0:00	483		-	-
Total	0		7945		0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Chandpur CCPP ST Nil 2) Kaptai Unit-5 11) Tongi GT 3) Ashuganj ST: Unit- 1 12) Chittagong ST Unit-2 4) Khulna ST 110 MW (04/11/2014 13) Ashugonj CCPP 225 MW 5) Ghorasal Unit-5 14) Ashuganj #3 (1/11/16) 6) Baghabari 100 MW 7) Haripur SBU GT- 3 8) Ashugonj CCPP South 9) Ghorasal Unit-4 (13/10/2016)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description

- a) Aminbazar-Tongi 230 kV Ckt-1 w as under shut down from 08:06 to 17:26 for A/M
- b) Rampura 230 kV bus-2 was under shut down from 08:20 to 14:38 for A/M.
- c) Satkhira 132/33 kV T1 transformer was under shut down from 08:03 to 15:55 for A/M.
- d) Cox's Bazar 132/33 kV T2 transformer was under shut down from 08:55 to 14:35 for A/M.
- e) Naogaon 132/33 kV T3 transformer w as under shut down from 09:10 to 16:10 for A/M. f) Bakulia-Sikalbaha 132 kV Ckt-1 w as under shut down from 09:38 to 16:38 for A/M.
- g) Palashbari 132/33 kV T1 transformer w as under shut down from 09:52 to 14:40 for A/M.
- h) Comilla(N)-BSRM 230 kV Ckt-2 tripped at 09:35 from both ends show ing dist B,Z1 at BSRM end and
- dist R,Y & E/F relay at Comilla(N) end and was switched on at 12:43.
- i) Shahjibazar 330 MW CCPP GT-2 tripped at 10:55 showing gen. differential relay and GT-1 was synchronized at 14:33.
- j) Fenchuganj GT-2 & GT-3 tripped at 09:25 & 08:42 respectively showing no relay.
- k) Satkhira 132/33 kV T1 transformer tripped at 10:17 showing bus coupler O/C and was switched on at 10:20 About 20 MW power interruption occurred under Satkhira S/S area at 10:50 showing same relay and was switched on at 10:52. from 10:50 to 10:52.
- I) Madanganj-Madanganj Summit-2 132 kV Ckt-2 tripped at 20:05 from Madanganj end show ing E/F relay and was sw itched on at 20:50.
- m) Ashuganj ST Unit-3 w as shut down at 00:20 (01/11/2016) due to steam leakage.
- n) Shaympur-Hasnabad 132 kV Ckt tripped at 07:31 (01/11/2016) from Hasnabad end showing dist Z1 ,B-phas About 56 MW power interruption occurred under Shayampur S/S area was switched on at 07:38. from 07:31 to 07:38 (01/11/2016).
- o) Chattak 132/33 kV T1 transformer is shut down since 07:25 (01/11/2016) for A/M.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle