POWER GRID COMPANY OF BANGLADESH LTD.									
			NATIO	NAL LOAD DESPATCH CEN	TER				
				DAILY REPORT					
								Reporting Date :	30-Oct-16
Till now the m	naximum ge	neration is : -	9036 MW			21:00	Hrs on	30-Jun-16	
The Summary	of Yester	29-Oct-16	Generation & De	mand			Today's Actual	Min Gen. & Prob	able Gen. & Demand
Day Peak Genera	ition :	6393.0	MW		Hour:	12:00	Min. Gen. at	7:00	5580
Evening Peak Ger	neration :	8378.0	MW		Hour :	19:30	Max Generation	:	8910
E.P. Demand (at g	gen end) :	8378.0	MW		Hour :	19:30	Max Demand (Ev	ening) :	8700
Maximum Genera	ation :	8378.0	MW		Hour :	19:30	Reserve (Generation	ation end)	210
Total Gen. (MKWH	H) :	157.5	System L/ Factor	:		78.31%	Load Shed	:	0
		I	EXPORT / IMPORT	THROUGH EAST-WEST INT	ERCONNECT	OR			
Export from East	grid to West g	rid :- Maximum		-146		MW at	8:00	Energy	7.867
Import from West	grid to East gi	rid :- Maximum	-			MW at	-	Energy	-
	Water Level	of Kaptai Lake	al 30-Oct-16						
Actual : 106.48 Ft.(MSL), Rule curve : 108.80 Ft.(MSL)									
Gas Consumed : Total 964.67 MMOFD. Oil Consumed (PDB) :									
HSD :									
								FO :	
Cost of the Consu	umed Fuel (F		:	Tk74,921,434					
		Coal	:	Tk15,312,113		Oil	: Tk282,801,665	Total :	Tk373,035,212
Load Shedding & Other Information									
Area	Yest	terday				-	Today		
				Estimated Demand (S/S end)			Estimated Shedd	ing (S/S end)	Rates of Shedding
	MW			MW					(On Estimated Demand)
Dhaka	0	0:00		3247				-	-
Chittagong Area	0	0:00		908				-	-
Khulna Area	0	0:00		921				-	-
Rajshahi Area	0	0:00		889				-	-
Comilla Area	0	0:00		668				-	-
Mymensingh Area	a 0	0:00		507				-	-
Sylhet Area	0	0:00		326				-	-
Barisal Area	0	0:00		177				-	-
Rangpur Area	0	0:00		494				-	-
Total	0			8137				0	
Information of the Generating Units under shut dow n.									
Planned Shut- Dow n Forced Shut- Dow n									
							I ST: Unit-6 (18/07	/201(10) Chandpur	CCPP ST
	Nil					2) Kaptai Ur	nit-5	11) Tongi GT	
						3) Ashuganj ST: Unit- 1 12) Chittagong ST Unit-2			
						4) Khulna ST 110 MW (04/11/2014 13) Ashugonj CCPP 225 MW			
						5) Ghorasal Unit-5			
						6) Baghabari 100 MW			
						7) Haripur SBU GT- 3			
						8) Ashugonj CCPP South			
							I Unit-4 (13/10/201	6)	
								- /	
	Additional I	nformation of	Machines lines	Interruption / Forced Load	shedetc				
	,				0110000101				
	Description						Commen	ts on Power Inte	rruntion
· · · · · ·	Description						Commen	to one ower mile	riuption
a) Satkhira 132/33	3 kV/ T1 tranef	ormer was und	ler shut down from	08:17 to 14:58 due to A/M					
				U8:17 to 14:58 due to A/M.					
b) Bagerhat 132/33 kV T1 transformer was under shut down from 09:11 to 16:20 due to A/M.									
c) Khulha (C) 132/33 kV T1 transformer w as under shut dow n from 09:02 to 15:40 due to A/M.									
d) Madaripur 132/33 kV T2 transformer w as under shut down from 09:28 to 14:50 due to A/M.									
e) Madunaghat-Sikalbaha 132 kV Ckt w as under shut dow n from 09:29 to 15:53 due to A/M.									
f) Rampura 230 kV Bus-1 w as under shut dow n from 08:35 to 15:56 due to A/M.									
g) Kishorganj-Ashuganj 132 kV Ckt-2 w as under shut dow n from 08:13 to 12:32 due to loop changing at 106 No tow er.									
h) Bhulta 132/33 kV T1 transformer w as under shut dow n from 08:38 to 14:38 due to A/M.									
i) Sylhet 132/33 kV T-4 transformer w as under shut dow n from 08:08 to 13:02 due to A/M.									
j) Palashbari 132/33 KV T-3 transformer was under shut down from 09:20 to 15:55 due to A/M.									
k) Naogaon 132/33 kV T-2 transformer w as under shut dow n from 09:05 to 16:10 due to A/M.									
I) Bagherhat 132/33 kV T-2 transformer was under shut down from 12:41 to 16:21 due to A/M.									
m) HVDC 10 CF15 filter w as under shut down from 10:13 to 15:41 due to A/M.									
n) Kaptai-Madunaghat 132 kV Okt-2 tripped at 10:25 from both ends showing dist.relay and was switched on (About 15 MW power interruption occurred under Chandraghona S/S area									
from 10:25 to 10:35.									
o) Khuha 230 MW ST was forced shut down at 12:20 due to HP drum leakage.									
p) Shahjibazar 330 MW GT-2 was synchronized at 13:03.									
q) Chandpur CCPP ST was synchronized at 15:52.									
n Kaptai Unit-2 tripped at 19:56 showing master trip and was synchronized at 20:12.									
s) Kaptai Unit-3 tripped at 19:56 due to absence of station supply.									
Sub Division	nal Engineer			Executive Engineer			Superinte	ndent Engineer	
Network Ope			Ne	twork Operation Division				spatch Circle	