POWER GRID COMPANY OF BANGLADESH LTD.							
NATIONAL LOAD DESPATCH CENTER							
DAILY REPORT							
TH			- 00.00 MW	04.00		rting Date :	11-Oct-16
Till now the maximum generation is 9036 MW 21:00 Hrs on ####### The Summary of Yest 10-Oct-16 Generation & Demand Today's Actual Min Gen. & Probable Gen. & D							
Day Peak Gene	eration	7327.0	MW	12:00	Min. Gen. at	7:00	5649
Evening Peak E.P. Demand (8606.0 8606.0	MW MW	20:00 20:00	Max Generation Max Demand (Ev	:	8984 8900
Maximum Ger		8606.0	MW	20:00	Reserve (Generat		84
Total Gen. (MI		176.1	System L/ Factor :	85.26%	Load Shed	:	0
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Mc - 370 MW (18:30 Energy 7.867							
Export from Ea					۽ 18:30 ۽ -	Energy Energy	7.867
iniport nom m		l of Kaptai L			•		
Actual : 108.72 Ft.(MSL), Rule curve : 106.90 Ft.(MSL)							
Gas Consumed	Total	1024.21	MMCFD.	Oil Cons	umed (PDB):	HSD : FO :	
Cost of the Cor	sumed F	Gas Coal	Tk76,577,232 Tk14,804,316	Oil	: Tk440,501,062	Total : Tki	531,882,610
Load Shedding & Other Information							
Area	Y۵	sterday			Today		
	MW		Estimated Demand (S/S end) MW		Estimated Shedd		ates of Shedding n Estimated Demand)
Dhaka	0	0:00	3377			- (0.	-
Chittagong Area	0 0	0:00	944			-	-
Khulna Area Rajshahi Area	0	0:00 0:00	962 926			-	-
Comilla Area	Ő	0:00	693			-	-
Mymensingh A	0	0:00	526			-	-
Sylhet Area Barisal Area	0	0:00 0:00	341 184			-	-
Rangpur Area	0	0:00	513			-	-
51	-						
Total	0		8466			0	
Information of the Generating Units under shut down.							
	Planned S	hut- Down		Forced S	Shut- Down		
	Nil			1) Ghorasal ST: Unit-6 (18/0 10) Silalbaha ST 2) Chittagong ST: Unit-1 11) Sylhet 20 MW GT 3) Ashuganj ST: Unit-1 21 (2) Kaptai Unit-5 4) Khulna ST 110 MW (04/1 13) Summit Meghnaghat GT-2 5) Ghorasal Unit-5 6) Ashuganj GT2 7) Bhola GT-2 & ST. 8) Baghabari 100 MW 9) Haripur SBU GT-3			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
Description Comments on Power Interruption							
 a) Tongi Old 132/33 kV T-1 & T-2 transformerstripped at 10:27 from 33 kV side showing O/ About 50 MW power interruption occurred under Tongi S/S Tongi-2 feeder fault and switched on at 10:39. b) After maintenance Ashuganj GT-2 was synchronized at 11:10. c) Bagerhat-Bhandaria 132 kV CK was under shut down from 11:12 to 11:44 due to Red hot at R- phase Bus isolator. d) After maintenance S/H was synchronized at 11:55. e) Ghorashal 132 kV BC 903B was under shut down from 14:00 to 19:18 due to air leakage maintenance. f) Sylhet 150 MW GT tripped at 17:32 due to gas problem and synchronized at 11:61. g) Chandpur 132/33 kV T-1 transformer was under shut down from 14:20 to 15:17 due to Re About 30 MW power interruption occurred under Chandpur S/S 33 kV Chandpur feeder. h) Gallamari 132/33 kV T-2 transformer was under shut down from 15:44 to 17:08 due to Red hot maintenance at 33 kV BS-2. i) Bogra 230/132 kV T-02 transformer tripped at 23:54 from 132 kV side showing no relay and switched on at 00:15 (11/10/2016). j) Bogra 230/132 kV T-10 transformer tripped at 20:03 (11/10/2016) from both sides showing Gen. trip & DTT at 230 kV 32 kV 34 and switched on at 00:35 (11/10/2016). k) Baghabar 230/132 kV T-01 transformer tripped at 04:38 (11/10/2016) from both sides showing O/C, E/F at 132 kV side and switched on at 04:59. i) Haripur 230/132 kV T-10 transformer tripped at 04:38 (11/10/2016) from both sides showing O/C, E/F at 132 kV side and switched on at 05:30. At the same time Haripur 412 MW ,Haripur SBU, Dutch E Manikagor, Narinda, bangababan, Dhanmondi, Matuaii, Madang (Total 484 MW)got tripped. m) Haripur 230/132 kV T-03 transformer tripped at 04:38 (11/10/2016) from Comilla(N) end showing Dir. O/C and switched on at 05:30. At the same time Haripur 412 MW ,Haripur SBU, Dutch E Manikagor, Narinda, bangababahar, Dhanmondi, Matuaii, Madang (Total 484 MW)got tripped. 							
Sub Divis Network Op	ional Engin eration Div		Executive Engineer Network Operation Division			dent Engineer spatch Circle	