POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date: 6-Oct-16 Till now the maximum generation is : - 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yester Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand 5-Oct-16 Hour Min. Gen. at Evening Peak Generation 8748.0 MW Hour 20:00 Max Generation 9007 E.P. Demand (at gen end) 8900.0 Hour 20:00 Max Demand (Evening) 9000 Maximum Generation 8784.0 MW Hour 21:00 Reserve (Generation end) Total Gen. (MKWH) System L/ Factor Load Shed 184.6 87.58% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -210 MW at 16:00 Energy Import from West grid to East grid :- Maximum MW Energy at Water Level of Kaptai Lake at 6-Oct-16 106.45 Ft.(MSL) Actual: Rule curve : 108.51 Ft.(MSL) Gas Consumed: Total 1061.33 MMCFD. Oil Consumed (PDB): HSD : FΟ Cost of the Consumed Fuel (F Gas Tk80.031.737 Coal Tk16.249.590 : Tk545.673.759 Total: Tk641,955,086 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) 3331 (18:55-20:05) Dhaka 28 20 Chittagong Area (18:55-20:05) 931 Khulna Area 20 (18:55-20:05) 948 Raishahi Area 20 (18:55-20:05) 913 Comilla Area 19 (18:55-20:05) 684 Mymensingh Are 8 (18:55-20:05) 519 Sylhet Area (18:55-20:05) 336 8 Rarisal Area 6 (18:55-20:05) 182 Rangpur Area 8 (18:55-20:05) 506 Total 137 8350 Information of the Generating Units under shut dow n. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Sikalbaha ST 2) Chittagong ST: Unit-1 11) Sylhet 20 MW GT 3) Ashuganj ST: Unit- 1,2 12) Haripur EGCB 412 MW 4) Khulna ST 110 MW (04/11/2014 13) Kaptai Unit-5 5) Ghorasal Unit-5 6) Ashugani GT2 7) Bhola GT-2 & ST. 8) Baghabari 100 MW 9)) Haripur SBU GT- 3 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Madartek 132/33 kV Tr-1 transformer w as under shut down from 09:56 to 11:46 for Bay extension. b) Madartek-Rampura 132 kV Ckt-1 was under shut down from 09:57 to 11:43 for Bay extension. c) Comilla(S)-Shurjomoninagar 132 kV Ckt-1 w as under shut down from 11:22 to 15:06 for protection w ork. d) Chapai Naw abganj 132/33 kV T-1 transformer was under shut down from 09:36 to 15:34 for A/M. e) Rangpur 132/33 kV T-1 transformer was under shut down from 09:03 to 11:45 for A/M. f) Jhenaidah 132/33 KV T-2 transformer w as under shut down from 08:09 to 10:52 due to Red hot maintemanc About 16 MW power interruption occurred under Jhenaidah S/S areas from 08:09 to 10:52 g) Sylhet 150 MW GT tripped at 09:35 showing enclosure ventilation problem and synchronized at 16:14. h) Mongla 132/33 kV T-1 transformer tripped at 12:27 from 33 kV side only showing lnst. E/F and switched on About 22 MW power interruption occurred under Mongla S/S areas i) Mongla 132/33 kV T-2 transformer tripped at 12:27 from both side showing Lockout at 132 kV side and E/F at from 12:27 to 12:46. switched on at 12:46.

- j) Comilla(S)-Shurjomoninagar 132 kV Ckt-2 was under shut down from 15:36 to 19:05 due to protection work.
- k) Ashuganj 450 MW GT tripped at 15:12 showing ESV upstream pressure low and synchronized at 16:25.
- 1) Modunaghat 132/33 kV T-1 transformer tripped at 23:02 from both ends showing E/F at 132 kv and without rr About 55 MW power interruption occurred under Modunaghat S/S areas at 33 kV side and switched on at 23:27. from 23:02 to 23:27.
- m) Modunaghat 132/33 kV T-2 transformer tripped at 23:02 from both ends showing O/C, B phase at 132 kv and without relay at 33 kV side due to 33 kV solosohor feeder fault and switched on at 23:27.
- n) Ishw ardi-Natore 132 kV line-1 was shut down at 07:03 for replacing jumper of Tower #268.
- o) Kaptai unit-5 w as shut dow n at 07:34 due to Draft tube leakage.

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle