POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date: 23-Sep-16 9036 MW Till now the maximum generation is:-21:00 Hrs on 30-Jun-16 The Summary of Yesterda 22-Sep-16 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 11:00 Day Peak Generation 7133.0 MW Min. Gen. at 7:00 5918 Max Generation Evening Peak Generation 9140 8401.0 MW 20:00 E.P. Demand (at gen end) : 8550.0 MW 20:00 Max Demand (Evening) 8400 Maximum Generation 8401 0 MW 20:00 Reserve (Generation end) 740 Total Gen. (MKWH) 174.9 System L/ Factor 86 74% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum MW at 10:00 Energy -250

MW

at

: Tk401,917,586

Water Level of Kaptai Lake at 23-Sep-16

Actual : 106.96 Ft.(MSL) Rule curve : 104.08 Ft.(MSL)

Gas Consumed: Total 1049.55 MMCFD. Oil Consumed (PDB):

HSD FO

Energy

Total: Tk496,673,488

Cost of the Consumed Fuel (F Gas Tk79.717.218

Import from West grid to East grid :- Maximum

Coal Tk15,038,684

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	35	19:55-22:05	3094	-	-
Chittagong Area	0	0:00	865	-	-
Khulna Area	21	19:55-22:05	873	-	-
Rajshahi Area	50	0:00	844	=	-
Comilla Area	0	0:00	639	-	-
Mymensingh Area	7	19:55-22:05	485	-	-
Sylhet Area	0	0:00	308	=	-
Barisal Area	2	0:00	170	-	-
Rangpur Area	19	0:00	472	-	-
Total	134		7750	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Forced Shut- Down

- 1) Ghorasal ST: Unit-6 (18/07/2 10) Chandpur CCPP ST
- 2) Chittagong ST: Unit-1 3) Ghorasal ST: Unit-3
- 11) Sylhet 20 MW GT 12) Ghorasal ST: Unit-5
- 4) Khulna ST 110 MW (04/11/2(13) Ashuganj ST: Unit- 2
- 5) Kaptai Hydro: Unit-5
- 6) Ashuganj GT2 7) Bhola GT-2 & ST
- 8) Baghabari 100 MW 9)) Haripur SBU GT-3

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Comments on Power Interruption

- a) Ishurdi-Ghorasal 230 kV Ckt-1 was under shut down from 11:55 to 15:17 for # 933 CB connection at Ghorasal end.
- b) Tongi-Ghorasal 230 kv Ckt-1 was under shut down from 12:08 to 15:46 for # 933 CB connection at Ghorasal end.
- c) Ghorasal 230 kV bus was under shut down from 12:20 to 14:19 for # 933 CB connection at Ghorasal end and to limit Ghorasal-Tongi Ckt load shed was imposed as follows
- d) Joydevpur-Ghorasal 132 ky Ckt-2 tripped at 12:04 from Joydevpur end showing main protection, differential protection and was switched on at 12:19.
- e) Kabirpur-Kodda 132 kv Ckt-2 tripped at 12:09 from both end showing dist Z1,BC phase and was switched on at
- 12:35 , at the same time Kodda150 MW PP tripped and Kodda150 MW w as synchronized at 12:48. f) Tongi 132/33 kV T1 transformers was shut down from 10:27 to 16:13 for maintenance work.
- g) Jessore-Noapara 132 kv Ckt-1,2 tripped at 18:25 from Jessore end showing dist RY phase, Z1 and were switched About 221 MW power interruption occurred under Jessore, Jhenidah on at 18:36,18:37 respectively.
- g) Jessore-Jhenaidah 132 kv Ckt-1 tripped at 18:25 from Jessore end showing distance relay and was switched
- h) Kabirpur-Tangail 132 kv Ckt-2 was under shut down since 06:04(23/9/16) for Bibiyana-Kaliayakair project work.
- i) Chandpur 150 MW GT is under shut down since 06:11(23/9/16) for filter changing.
- k) Mymensing-Kishoregani 132 ky Ckt-2 is under shut down since 07:05(23/9/16) for air leakage at CB.
- l) Faridpur 132/33 kV T2 transformers is under shut down since 07:08(23/9/16) for changing marshalling box.

Chuadanga S/S area from 18:25 to 18:39

About 175 MW Load shed under Tongi ,New Tongi, Manikganj, Tangail S/S area from 12:20 to 14:19.

About 20 MW power interruption occurred under Faridpur S/S area since 07:08(23/9/16).

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer **Load Dispatch Circle**

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